

**NEW MEXICO OIL CONSERVATION COMMISSION**  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

**REQUEST FOR ~~OIL~~ (GAS) ALLOWABLE**

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico      9-27-1962  
(Place)      (Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

La Plata Gathering System, Inc. San Juan 32-5, Well No. 2-27, in SE  $\frac{1}{4}$ , SE  $\frac{1}{4}$ ,  
(Company or Operator)

P, Sec. 27, T. 32-N, R. 6-W, NMPM, Blanco Mesa Verde Pool

Unit Letter  
Rio Arriba

County. Date Spudded 5/26/62 Date Drilling Completed 7/20/62

Elevation 6,145 Total Depth 7,930 PBD 7,891

Top ~~Oil~~/Gas Pay 5,220 Name of Prod. Form. Mesa Verde

PRODUCING INTERVAL -

Perforations 5,230-5,302 & 5,404-5,514

Open Hole \_\_\_\_\_ Depth \_\_\_\_\_ Casing Shoe 7,926 Depth \_\_\_\_\_ Tubing 5,192

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 2,525 MCF/Day; Hours flowed 3

Choke Size 2" Method of Testing: Pitot Tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand): Stage 1: 47,000 gal/water + 54,000# 20-40 sand  
Stage 2: 54,600 gal/water + 58,000# 20-40 sand.

Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8</u>	<u>643.00</u>	<u>385</u>
<u>5-1/2</u>	<u>7,926</u>	<u>400</u>
<u>1-1/2</u> (Tubing)	<u>5,192</u>	<u>None</u>

Remarks: El Paso Natural Gas Company will take gas from this well when connection completed.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved: OCT 11 1962, 19\_\_\_\_

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist # 3

La Plata Gathering System, Inc.  
(Company or Operator) OCT 11 1962

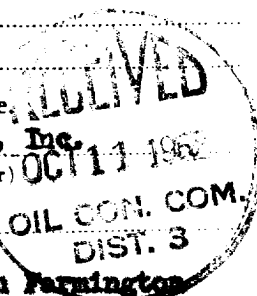
By: C. Beeson Neal  
(Signature)

Title C. Beeson Neal, Agent in Farmington

Send Communications regarding well to:

Name C. Beeson Neal

Address Box 728 - Farmington, New Mexico



STATE OF NEW MEXICO	
OIL COMMISSION	
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OPERATOR	



**LTR**



**Job separation sheet**

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NEW MEXICO OIL CONSERVATION COMMISSION  
SANTA FE, NEW MEXICO

## CERTIFICATE OF COMPLIANCE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

FORM C-110  
(Rev. 7-60)

FILE THE ORIGINAL AND 4 COPIES WITH THE APPROPRIATE OFFICE

Company or Operator <b>La Plata Gathering System, Inc.</b>				Lease <b>San Juan 32-5 Unit</b>		Well No. <b>2-27</b>	
Unit Letter <b>P</b>	Section <b>27</b>	Township <b>32-North</b>	Range <b>6-West</b>		County <b>Rio Arriba</b>		
Pool <b>Blanco Mesa Verde</b>				Kind of Lease (State, Fed, Fee) <b>Federal: SF 079011-A</b>			
If well produces oil or condensate give location of tanks			Unit Letter	Section	Township	Range	
Authorized transporter of oil <input type="checkbox"/> or condensate <input type="checkbox"/>				Address (give address to which approved copy of this form is to be sent)			
Is Gas Actually Connected? Yes _____ No <b>X</b> _____							
Authorized transporter of casing head gas <input type="checkbox"/> or dry gas <b>X</b>				Date Connected <b>Not yet</b>	Address (give address to which approved copy of this form is to be sent) <b>Box 990 - Farmington, New Mexico</b>		

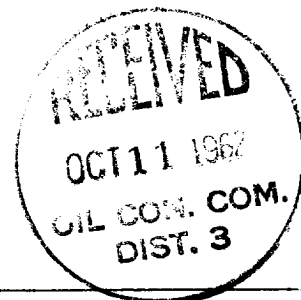
If gas is not being sold, give reasons and also explain its present disposition:

**Well not yet connected to line**

REASON(S) FOR FILING (please check proper box)

New Well ..... **XX**  
Change in Transporter (check one)  
Oil ..... ☐ Dry Gas ..... ☐  
Casing head gas . ☐ Condensate.. ☐

Change in Ownership ..... ☐  
Other (explain below)



Remarks

**El Paso Natural Gas Company will take gas from this well when connection is completed.**

The undersigned certifies that the Rules and Regulations of the Oil Conservation Commission have been complied with.

Executed this the \_\_\_\_\_ day of \_\_\_\_\_, 1962

OIL CONSERVATION COMMISSION

Approved by

Original Signed by W. B. Smith

Title

DEPUTY OIL & GAS INSPECTOR DIST. NO. 3

Date

OCT 15 1962

By

Title

**C. Boeson Neal, Agent in Farmington**

Company

**La Plata Gathering System, Inc.**

Address

**Box 728 - Farmington, New Mexico**