

NEW MEXICO OIL CONSERVATION COMMISSION  
Santa Fe, New Mexico

(Form C-104)  
Revised 7/1/57

REQUEST FOR (OIL) - (GAS) ALLOWABLE

New Well  
~~Recompletion~~

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Farmington, New Mexico

(Place)

(Date)

WE ARE HEREBY REQUESTING AN ALLOWABLE FOR A WELL KNOWN AS:

La Plata Gathering System, Inc.

(Company or Operator)

Well No. 2-27, in SE  $\frac{1}{4}$  SE  $\frac{1}{4}$ ,

(Lease)

P

Sec. 27

T. 32-N

R. 6-W

NMPM.

Basin Dakota

Pool

Unit Letter

Rio Arriba

County. Date Spudded 5/26/62

Date Drilling Completed 7/20/62

Please indicate location:

D	C	B	A
E	F	G	H
L	K	J	I
M	N	O	P
			X

Elevation 6,145

Total Depth 7,930

FBTD 7,891

Top Oil/Gas Pay 7,705

Name of Prod. Form. Dakota

PRODUCING INTERVAL -

Perforations 7,862-7,880 & 7,706-7,816

Open Hole \_\_\_\_\_

Depth Casing Shoe 7,926

Depth Tubing 7,655

OIL WELL TEST -

Natural Prod. Test: \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of Choke load oil used): \_\_\_\_\_ bbls. oil, \_\_\_\_\_ bbls water in \_\_\_\_\_ hrs, \_\_\_\_\_ min. Size \_\_\_\_\_

GAS WELL TEST -

Natural Prod. Test: \_\_\_\_\_ MCF/Day; Hours flowed \_\_\_\_\_ Choke Size \_\_\_\_\_

Method of Testing (pitot, back pressure, etc.): \_\_\_\_\_

Test After Acid or Fracture Treatment: 1,150 MCF/Day; Hours flowed 3

Choke Size 2" Method of Testing: Pitot Tube

Acid or Fracture Treatment (Give amounts of materials used, such as acid, water, oil, and sand):  
Stage 1: 40,000 gal/water + 20,000# 40-60 sand.  
Stage 2: 50,000 gal/water + 30,000# 20-40 sand.  
Casing \_\_\_\_\_ Tubing \_\_\_\_\_ Date first new \_\_\_\_\_  
Press. \_\_\_\_\_ Press. \_\_\_\_\_ oil run to tanks \_\_\_\_\_

Oil Transporter \_\_\_\_\_

Gas Transporter El Paso Natural Gas Company

Tubing, Casing and Cementing Record

Size	Feet	Sax
<u>8-5/8</u>	<u>643.00</u>	<u>385</u>
<u>5-1/2</u>	<u>7,926</u>	<u>400</u>
<u>2-1/16</u> (Tubing)	<u>7,655</u>	<u>None</u>

Remarks: El Paso Natural Gas Company will take gas from this well when connection completed.

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved OCT 11 1962, 19\_\_\_\_

LA PLATA GATHERING SYSTEM, INC.  
(Company or Operator)

OIL CONSERVATION COMMISSION

By: Original Signed Emery C. Arnold

Title Supervisor Dist. # 3

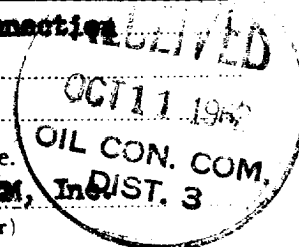
By: \_\_\_\_\_  
(Signature)

Title C. Beeson Neal, Agent in Farmington

Send Communications regarding well to:

Name C. Beeson Neal

Address Box 728 - Farmington, New Mexico



STATE OF NEW MEXICO	
U.S. GEOLOGICAL SURVEY	
LAND OFFICE	
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