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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

SUNDRY NOTICES AND REPORTS ON WELLS <small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small>		5a. Indicate Type of Lease State <input type="checkbox"/> Federal <input checked="" type="checkbox"/>
		5. State Oil & Gas Lease No.
1. <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-		7. Unit Agreement Name San Juan 32-5 Unit
2. Name of Operator El Paso Natural Gas Company		8. Farm or Lease Name San Juan 32-5 Unit
3. Address of Operator Box 990, Farmington, New Mexico - 87401		9. Well No. 15
4. Location of Well UNIT LETTER P , 865 FEET FROM THE South LINE AND 1045 FEET FROM THE East LINE, SECTION 27 TOWNSHIP 32N RANGE 6W NMPM.		10. Field and Pool, or Wildcat Blanco Mesa Verde
15. Elevation (Show whether DF, RT, GR, etc.) 6135' GL		12. County Rio Arriba

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

On 11-30-68 pulled Mesa Verde and Dakota tubing, pulled mandrel out of Model "D" production packer, stung back in and squeezed Dakota formation w/50 sacks of cement. Pulled out of packer and spotted 50 sacks of cement on top of packer at 7650', laid down tubing.

On 12-1-68 set bridge plug at 5186', tested casing to 2000# O. K. Perf. 2 squeeze holes at 2345', set cement retainer at 2257', squeezed 5 1/2" annulus through perfs w/150 sacks of cement. W.O.C. 12 hours, drilled retainer at 2257' and cement to 2345', tested casing to 1000# O. K. Drilled bridge plug at 5186' and cleaned out to 5566', blew well and re-ran 1 1/2" Mesa Verde tubing landed at 5365'. Well is now a single Mesa Verde Completion.



18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Ernest S. H. Wood TITLE Petroleum Engineer DATE 12-9-68

APPROVED BY Ernest S. H. Wood TITLE Sup Dist III DATE 12-10-68

CONDITIONS OF APPROVAL, IF ANY: