

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

SF 079011-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

San Juan 32-5 Unit

8. FARM OR LEASE NAME

San Juan 32-5 Unit

9. WELL NO.

15

10. FIELD AND POOL, OR WILDCAT

Blanco Mesa Verde

11. SEC., T., R., M., OR BLK. AND

Sec. 27, T-32-N, R-6-W
NMPM

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

El Paso Natural Gas Company

3. ADDRESS OF OPERATOR

PO Box 4289, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)

At surface

865'S, 1045'E

RECEIVED

JUL 25 1984

BUREAU OF LAND MANAGEMENT

14. PERMIT NO.

15. ELEVATIONS (Show surface, top of hole, etc.)

6135' GL

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

WATER SHUT-OFF

FRACURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

SUBSEQUENT REPORT OF:

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

- 7-3-84 Moved on location and rigged up. Picked up tubing and tubing parted at 1738'. Tripped in hole with fishing tools and fished packer and tubing.
- 7-5-84 Set bridge plug at 5135'. Isolated casing failure from 434' to 496'. Squeeze cemented with 141 cu.ft. Circulated cement to surface. WOC 18 hours.
- 7-6-84 Drilled out cement. Pressured tested casing to 600 psi, ok. Cleaned out to TD with gas.
- 7-7-84 Ran 171 jts. 1 1/2" 2.9# tubing set at 5478'. Seating nipple at 5445'. Baker Model "G" packer set at 5156'. Tubing-casing annulus filled with corrosion inhibitor.

RECEIVED

JUL 30 1984

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Deann Shadfield

TITLE

Drilling Clerk

DATE

July 25, 1984

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

July 2, 1984

MMOCC

*See Instructions on Reverse Side

FARMINGTON RESOURCE AREA

BY *E. J. G.*