

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other Dry Hole

2. Name of Operator  
Jack J. Grynberg for Celeste C Grynberg

3. Address and Telephone No.  
5000 S. Quebec Street, Suite 500, Denver, CO 80237 (303) 850-7490

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1060 FNL, 805 FWL Sec. 26, T32N, R5W

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.  
NM 29342

6. If Indian, Allottee or Tribe Name  
N/A

7. If Unit or CA, Agreement Designation  
Carracas Canyon  
Mesa 17. 26 #1

8. Well Name and No.  
Federal 1-26

9. API Well No.  
30-039-07991

10. Field and Pool, or Exploratory Area  
Wildeat Blanco MV FT.

11. County or Parish, State  
Rio Arriba, N.M. Spain Col

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was plugged and abandoned on September 26, 1996, per the attached report.

RECEIVED  
OCT 23 1996

OIL CON. DIV.  
BOSTON

RECEIVED  
BLM  
OCT 17 PM 1:24  
OCT 17 1996

14. I hereby certify that the foregoing is true and correct

Signed John Williams Title Engineer

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_  
Conditions of approval, if any:

APPROVED

OCT 18 1996

DISTRICT MANAGER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BMOC

\*See Instructions on Reverse Side

# A - PLUS WELL SERVICE, INC.

P.O. BOX 1979  
FARMINGTON, NM 87499  
505-325-2627 • FAX: 505-325-1211

Jack J. Grynberg

Carracas Canyon Federal #1-26 Mesaverde

1060' FNL, 805' FWL, Sec. 26, T-32-N, R-5-W

Rio Arriba County, NM.,

NM 29342

505-325-1211 • September 30, 1996

## Plug & Abandonment Report

### Cementing Summary:

Plug #1 with retainer at 6116', mix and pump 25 sxs Class B cement, squeeze 10 sxs cement below retainer into Mesaverde perforations and leave 15 sxs cement inside 4-1/2" casing above retainer to 5913' to cover Mesaverde top and tubing stub.

Plug #2 with retainer at 3261', mix and pump 267 sxs Class B cement, squeeze 248 sxs outside 4-1/2" casing from 3930' to 3070' and leave 18 sxs above retainer to 3017' to cover Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops.

Plug #3 with 214 sxs Class B cement pumped down 4-1/2" casing from 368' to surface, circulate 1 bbl good cement to surface.

### Plugging Summary:

Notified BLM 8:23 am, 9/23/96

9-23-96 Road rig and equipment to location. Spot rig and equipment on location. RU rig and equipment. RD wellhead assembly. Check well pressures: 750# casing and 1500# tubing. Open up well. Bleed casing down to 0# and tubing 150#. Well started flowing unloading fluid. Shut in well. SDFD.

9-24-96 Safety Meeting. Check well pressures: 100# casing and 1200# tubing. Bleed casing down to 0# and tubing 100#; well started unloading fluid. Pump 30 bbls water down tubing to kill well. ND wellhead. PU on tubing and unseat donut. PU off donut pulling 50,000#; unable to get slips under donut; attempt to release packer. NU BOP and test. RU A-Plus wireline truck. RIH with 1-13/16" tubing cutter and CCL; found top of packer at 6144'. PUH to 6139' and jet cut tubing at 6139'. POH and RD wireline. PU on tubing, found free. RU rig floor. POH and inspect 197 joints 2-3/8" EUE tubing and 25' cut off piece, 6139'. PU 4-1/2" cement retainer and RIH; set at 6116'. Pressure test tubing to 1200#; held OK. Sting out of retainer and load casing with 25 bbls water. Attempt to pressure test casing to 500#; leak 1 bpm at 600#. Sting into retainer. Establish rate below packer at 6165' into Mesaverde perforations 2 bpm at 500#. Plug #1 with retainer at 6116', mix and pump 25 sxs Class B cement, squeeze 10 sxs cement below retainer into Mesaverde perforations and leave 15 sxs cement inside 4-1/2" casing above retainer to 5913' to cover Mesaverde top and tubing stub. POH with tubing and LD setting tool. Shut in well. SDFD.

9-25-96 Safety Meeting. Open up well, no pressure. RU A-Plus Wireline truck. Perforate 4 squeeze holes at 3930'. POH and set up second gun. Perforate 3 HSC squeeze holes at 3170'. PU 4-1/2" cement retainer and RIH; set at 3261'. Sting out of retainer. Sting back into retainer. Fluid level at 500'. Establish rate into squeeze holes 2 bpm at 500#. Plug #2 with retainer at 3261', mix and pump 267 sxs Class B cement, squeeze 248 sxs outside 4-1/2" casing from 3930' to 3070' and leave 18 sxs above retainer to 3017' to cover Pictured Cliffs, Fruitland, Kirtland and Ojo Alamo tops. POH and LD tubing and setting tool. Perforate 3 squeeze holes at 368'. Establish circulation out bradenhead with 50 bbls water. Plug #3 with 214 sxs Class B cement pumped down 4-1/2" casing from 368' to surface, circulate 1 bbl good cement to surface. Shut in well and WOC overnight. SDFD.

9-26-96 Safety Meeting. Dig out wellhead and open up well. Cut wellhead off; found cement at surface in 4-1/2" casing and 4-1/2" X 10-3/4" casing annulus. Mix 20 sxs Class B cement and install P&A marker. RD rig and equipment. Move off location.