

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
JUL 19 1996

Sundry Notices and Reports on Wells

1. Type of Well  
GAS

2. Name of Operator  
MERIDIAN OIL

3. Address & Phone No. of Operator  
PO Box 4289, Farmington, NM 87499 (505) 326-9700

4. Location of Well, Footage, Sec., T, R, M  
900' FNL, 2450' FWL, Sec. 26, T-32-N, R-6-W, NMPM

5. Lease Number  
SF-079011

6. If Indian, All. or  
Tribe Name

7. Unit Agreement Name

8. Well Name & Number  
San Juan 32-5 Unit  
San Juan 32-5 U #17

9. API Well No.  
30-039-07993

10. Field and Pool  
Basin Dakota

11. County and State  
Rio Arriba Co, NM

12. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OTHER DATA

Type of Submission

Type of Action

<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other - Bradenhead repair	

13. Describe Proposed or Completed Operations

6-19-96 MIRU. ND WH. NU BOP. TOOH w/2 3/8" tbgs. TIH w/4 1/2" gauge ring to 1872'. SDON.

6-20-96 TIH w/tapered mill. Worked through tight spot w/mill. Csg appeared to have approximately a 3' gap. TOOH. TIH w/4 1/2" cmt retainer to 1878'. Could not go deeper. TOOH w/cmt retainer. TIH w/cmt retainer to 1926'. Could not go deeper. TOOH w/cmt retainer. SDON.

6-21-96 TIH w/tapered mill to 7531'. Broke circ. Spot 1600# sd over Dakota perfs. TOOH. SD for weekend.

6-24-96 TIH, tag sd @ 7797'. TOOH to 7755'. Plug #1: pump 12 sx Class "B" cmt @ 7593-7755'. TOOH to 5460'. Plug #2: pump 12 sx Class "B" cmt @ 5298-5460'. TOOH. SDON.

6-25-96 Attempt to establish circ down csg & out bradenhead. Attempt to circ down bradenhead & out csg. TIH w/4 1/2" pkr. ND BOP. Weld 4 1/2" collar on top of csg. NU BOP. Release pkr, TOOH. Attempt to TOOH w/csg. Csg stuck. SDON.

Continued on back

14. I hereby certify that the foregoing is true and correct.

Signed [Signature] Title Regulatory Administrator Date 7/16/96

(This space for Federal or State Office use)

APPROVED BY \_\_\_\_\_ Title \_\_\_\_\_

CONDITION OF APPROVAL, if any:

ACCEPTED FOR RECORD

JUL 23 1996

FARMINGTON DISTRICT OFFICE  
BY [Signature]

NMOC



6-26-96 Cut top packing out of WH. Csg stuck @ 568'. Csg slips fill down hole. ND BOP.  
SDON.  
6-27-96 TIH, ran CBL @ 500-1700'w/1000 psi, TOC not determined. TOOH. SDON.  
6-28-96 TIH, ran collar locator @ 1600-3200'. Csg parted @ 1879'. SD for weekend.  
7-1-96 TIH, spot drilling mud. TOOH. ND BOP. NU WH. RD. Rig released.

Well will be evaluated for workover or plug and abandonment. A procedure will be submitted by 2-1-97.