

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Budget Part No. 1004-1
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
USE "APPLICATION FOR PERMIT" for such proposals.)

1. NAME OF WELL WELL ROOM

88 SEP 22 PM 1:25

FARMINGTON RESOURCE AREA
FARMINGTON, NEW MEXICO

2. NAME OF OPERATOR

Merrion Oil & Gas Corporation

3. ADDRESS OF OPERATOR

P.O. Box 840, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

2558' FSL and 400 FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

6197' DF

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Gibbons

9. WELL NO.

10. FIELD AND POOL OR WILDCAT

Undesignated Gallup

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 20, T32N, R5W

12. COUNTY OR PARISH

13. STATE

Rio Arriba

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) Request for Extension

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Merrion Oil & Gas requests a 30 day extension (to October 22, 1988) to respond to your letter of August 22, 1988 (attached) concerning our future plans for the subject well.

RECEIVED

SEP 28 1988

OIL CON. DIST.

18. I hereby certify that the foregoing is true and correct

SIGNED

T. D. Merrion
TITLE Production Engineer

DATE 9/21/88

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

SEP 23 1988

DATE

JAMES E. EDWARDS, JR.
FARMINGTON, NEW MEXICO

*See Instructions on Reverse Side



United States Department of the Interior

BUREAU OF LAND MANAGEMENT
FARMINGTON RESOURCE AREA
1235 LA PLATA HIGHWAY
FARMINGTON, NEW MEXICO 87401



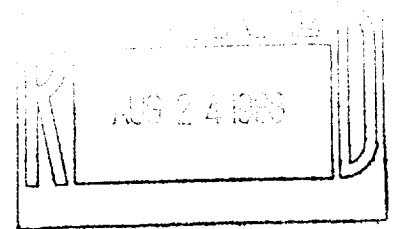
IN REPLY REFER TO:

NM-0558223 (WC)
3162.3-2 (019)

CERTIFIED--RETURN RECEIPT REQUESTED
P-838-257-559

SEP 22 1988

Merrion Oil and Gas Corporation
P. O. Box 840
Farmington, NM 87499



Gentlemen:

Our records indicate that you are the operator of the following well on lease NM-0558223:

<u>Well No.</u>	<u>Location</u>	<u>Date of Last Production</u>
1 Gibbons	NW/4SW/4 sec. 20, T. 32 N., R. 5 W.,	December 1982

Title 43 CFR Section 3162.3-4 requires that the lessee shall promptly plug and abandon, condition as a service well, or condition as a water well, any well on a lease that is not used or useful for the purpose of the lease. Accordingly, you are required to advise this office within 30 days of the date of this letter, by Sundry Notice of your intent to perform one of the following:

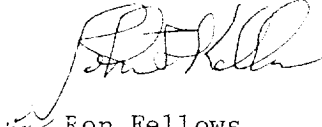
1. Condition the well to a useful function.
2. Temporarily abandon the well.
3. Permanently plug and abandon the well.
4. Long Term Shut-in.

See attached General Requirements for Non-Producing wells on Federal leases.

You are advised that any instructions, orders or decisions issued by the Bureau of Land Management are subject to State Director review pursuant to 43 CFR 3165.3 and appeal pursuant to 43 CFR 3165.4 and 43 CFR 4.700.

If you have any questions, please contact Stephen Mason with this office at (505) 327-5344.

Sincerely,


Ron Fellows
Area Manager

1 Enclosure

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

Form approved by
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM-0558223	
2. NAME OF OPERATOR Merrion Oil & Gas Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P. O. Box 840, Farmington, N.M. 87499		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 2558' FSL and 400' FWL		8. FARM OR LEASE NAME Gibbons	
14. PERMIT NO.		9. WELL NO. 1	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6,197' DF		10. FIELD AND POOL, OR WILDCAT Rosa Undesignated Gallup	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 20, T32N, R5W	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE N.M.	

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	FULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Merrion requests approval to plug back and test the Fruitland as follows:

1. Spot ²⁵/₁₅ sx "H" (³⁰/₁₈ ft³) from 7,176' to 7,000' and ²⁵/₁₅ sx "H" ³⁰/₁₈ ft³) from 6,650' to 6,512' K.B. to plug off Gallup perms 6,600' to 7,176' gross interval.
2. Run cased hole neutron, correlation log. Perforate 4 holes @ 3,100 ft.
3. Establish circulation out Bradenhead and cement across Fruitland with 150 sx Class "H" 2% gel (183 ft³).
4. Perforate Fruitland 2,890' - 3,012' gross interval.
5. Stimulate if necessary.
6. Test and evaluate.

RECEIVED

OCT 31 1988

OIL CON.

DIST. 9

18. I hereby certify that the foregoing is true and correct.

SIGNED Steven S. Dunn

TITLE Operations Manager

DATE 10/20/88

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

APPROVED
AS AMENDED

OCT 26 1988

AREA MANAGER

*See Instructions on Reverse Side

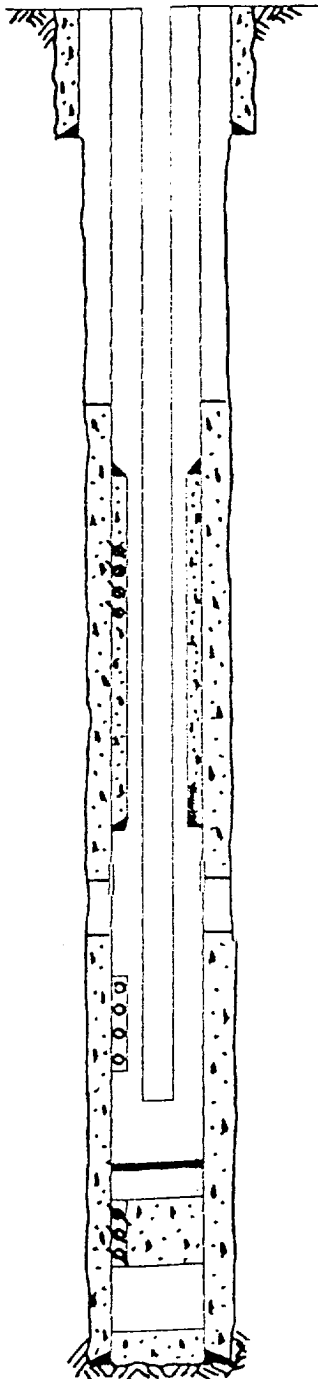
* MERRION OIL & GAS *

WELLBORE SCHEMATIC

Well: Gibbons No 1
Field: Rosa Gallup

Location: 2558' FSL & 400' FWL
Sec. 20, T32N, R5W
Rio Arriba Co, New Mexico

Elevation: 6.197' KB
6.187' GL



TOC @ Surface

Bit Size - 12 1/4"

8 5/8" 24# Surface @ 1.016' KB w/ 500sx

Hole size- 7 7/8"

TOC @ 4.855' (Est.)

Tops	Depth
Fruitland	2.710
Pic. Cliffs	3.016
Cliffhouse	5.375
Pt Lookout	5.570
Mancos	5.790
Gallup	6.450
Dakota	7.800

4 1/2" Flush jt Liner @ 5.404' w/ 70sx

Mesaverde Perfs - 5.428'-56', 5.470'-90'
5.572-94', 5.646-54', 5.702-18'
(Plugged off behind Liner)

Well Equip:

Liner Bottom @ 5.734'

2" EUE Tbg @ 7.155'

Stage Tool @ 5.765' KB w/ 150 sx

TOC @ 6.470' (Bond Log)

Gallup Perfs @ 6.600-16' 4 holes
7.080-122' 16 holes
7.138-76' 19 holes

Bridge Plug @ 7.400'

Dakota Perfs @ 7.806-12'
7.854-82' } Sqzd w/ 15 sx
7.890-96'

5 1/2" 17# N-80 Casing @ 7.956' KB w/ 250sx 4% gel
TD @ 7.956' KB (Original PBTD @ 7.923')

10/17/1988
File: GIB.sch

Capacities: 2" Tbg - 0.00387 Bbl/Ft
5 1/2" 17# Csg- 0.0232 Bbl/Ft
Annulus - 0.0178 Bbl/Ft