

Distribution:

Orig+4 (BLM); 1-Crystal; 1-Accounting; 1-Well File

Form 3160-5
(June 1990)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTRECEIVED
BLMFORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or recomplete a well. Use "APPLICATION FOR PERMIT—" for such proposals.

SUBMIT IN TRIPLICATE

JUN 27 1994

OIL CON. DIV.
DIST. 31. Type of Well
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Merrion Oil & Gas Corporation

3. Address and Telephone No.

P. O. Box 840, Farmington, New Mexico 87499

(505) 327-9801

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2558' FSL & 400' FWL
Section 20, T32N, R5W

5. Lease Designation and Serial No.

NM-0558223

6. If Indian, Allottee or Tribe Name

7. If Unit or C.A. Agreement Designation

8. Well Name and No.

Gibbons No. 1

9. API Well No.

30-039-07999

10. Field and Pool, or Exploratory Area

Rosa Gallup

11. County or Parish, State

Rio Arriba,
New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐
- Notice of Intent
-
- ☒
- Subsequent Report
-
- ☐
- Final Abandonment Notice

TYPE OF ACTION

- ☒
- Abandonment
-
- ☐
- Recompletion
-
- ☐
- Plugging Back
-
- ☐
- Casing Repair
-
- ☐
- Altering Casing
-
- ☐
- Other

- ☐
- Change of Plans
-
- ☐
- New Construction
-
- ☐
- Non-Routine Fracturing
-
- ☐
- Water Shut-Off
-
- ☐
- Conversion to Injection
-
- ☐
- Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5/31/94 MIRU A-Plus Well Service. Roustabouts repaired road and dug workover pit, fenced off the archaeological site.

6/2/94 Road cement equipment to location. RU blow down lines. Open well to pit, well blows right down. PU on tubing. Pull donut out of wellhead, approx. 6" pulling 58,000#, not enough to set slips on the tubing. Set donut in wellhead. Pump down tubing, break circulation out the casing with 1-1/2 bbl water. Shut casing in. Pump down tubing and establish down hole at 2-1/2 BPM at 400#. Pump down casing with tubing shut in and break circulation out bradenhead with 3 bbls water. Pump 2 bbls cement down tubing and circulate out casing with .55 bbls water, finish pumping capacity of the hole, no other signs of cement, clean water. PU on tubing again, tubing still stuck in hole. Work tubing - pulling 58,000#. Tubing would not come free. NU BOP. Pull up on tubing to 58,000#.

6/3/94 Open well up. RU wireline specialties. TIH with wireline and free point tool, checking tubing. POH with free point tool. TIH with wireline using a chemical cutter and cut tubing off at 5205'. POH with wireline and RD. Tally tubing out - 172 jts and 10' cut off piece. LD 2 bad joints with holes in them.

**** CONTINUED OTHER SIDE ****

14. I hereby certify that the foregoing is true and correct

Signed

Title

Operations Manager

Date

6/20/94

(This space for Federal or State office use)

Steven S. Dunn

Approved by

Title

Date

Conditions of approval, if any:

APPROVED

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

NMOOD

- 6/6/94 TIH with a sealed overshot. LD 23 joints of bad tubing. PU tubing to replace bad tbg. Get on fish at 5248' with overshot, worked tubing, tubing came free. POH to look at overshot, did not have anything in overshot.
- 6/7/94 Change out pipe ram blocks. TIH with 5-1/2" Baker retainer, set at 5187'. Test tubing to 1500#-OK. Finish setting retainer, try to establish rate into perfs below the retainer, well press up to 1400#, sting out of the retainer. Plug #1 - mix and pumped 28 sxs cement (15.4#) on top of the retainer at 5187' to top at 4934'. LD tubing to 3007'. POH with 49 stands and lay down setting tool.
- 6/8/94 RU wireline, TIH and perforated 4 holes at 3060'. POH & RD wireline. TIH with 5-1/2" Baker retainer at 3007'. Establish rate into perfs at 1-3/4 BPM at 600#. Plug #2 - mix and pumped 11 sxs cement.
- 6/9/94 to 6/15/94 Shut down for rig repairs.
- 6/16/94 RU new tongs. RU cement equipment, establish rate into perfs a 1-3/4 BPM at 600#. Plug #2 - mix and pumped 166 sxs (15.6#) cement with 122 sxs below tubing retainer and 44 sxs on top of retainer. TOC @ 2609'. LD tbg to 2240'. POH with tubing and LD setting tool. Try to press test casing, would not test. Pumping into holes @ 2 BPM at 800#. RU wireline, TIH and perforate 4 holes at 2300'. POH & LD wireline. TIH with 5-1/2" Baker retainer and set at 2240'. Try to press test csg, would not test, broke circulation out bradenehead. Plug #3 - mix and pumped 106 sxs (15.7#) cement with 85 sxs below the retainer and 21 sxs on top of the retainer. TOC @ 2050'. LD tbg to 1012'. POH with tbg & LD setting tool. RU wireline, TIH and perforated 4 holes at 1066'. POH & RD wireline. TIH with 5-1/2" Baker retainer & set @ 1012'. Establish rate into perfs @ 1-1/2 BPM @ 200#, break circulation out bradenhead. Plug #4 - mix and pumped 47 sxs (15.7#) cement with 37 sxs below retainer and 10 sxs on retainer. TOC @ 922'. LD tbg. RU wireline, TIH & perforated 2 holes @ 50'. POH & LD wireline. Break circulation out bradenhead with 6 bbls water. Plug #5 - mix and pumped 28 sxs (15.6#) cement from 50' with good cement returns out bradenhead.
- 6/17/94 Cement was down approx 10' in 5-1/2" casing and at surface on bradenhead. ND BOP. Dig out wellhead and cut off wellhead. Installed dry hole marker with 20 sxs cement. Rig down and move off location. Will rehabilitate location at a later date.