

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-2333

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Bells Canyon

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Basin Dakota

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Section 21, T32N, R5W

12. COUNTY OR PARISH

Rio Arriba

13. STATE

New Mexico

SUNDRY NOTICES AND REPORTS ON WELLS  
(Do not use this form for proposals to drill or to deepen a well. Use "APPLICATION FOR PERMIT—" for such proposals.)

OIL WELL ☐ GAS WELL ☒ OTHER

SEP 3 1985

2. NAME OF OPERATOR

Southland Royalty Company

BUREAU OF LAND MANAGEMENT

3. ADDRESS OF OPERATOR

FARMINGTON RESOURCE AREA

P.O. Drawer 570, Farmington, New Mexico 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*

See also space 17 below.)

At surface

(M) 920' FSL & 1150' FWL

14. PERMIT NO.

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

6970' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Test Well

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

8-23-85 MIRU Basin Well Service Rig #3 on 8-23-85. SD for weekend On 8-24 and 25-85.

8-26-85 Blew well dwn. NU BOP and ND WH. TOOH with 67 jts (2077') of 1-1/2" tbg. Tubing was badly corroded and parted. Left 199 joints in hole. Picked up overshot and 110 joints of 2-3/8" tubing. TIH and tagged fish at 3400'. Caught fish and TOOH. Rec 15" of 1-1/2" tubing with 2 collars. TIH with grapple. TOOH with fish and rec 20' of 1-1/2" tubing. TIH with overshot. Tagged fish at 3416'. TOOH. Rec 20" tubing with 2 collars. TIH with grapple. Tagged at 3447'. TOOH. Rec 2 - 20' sections of 1-1/2" tubing. Grapple was broken. TIH with overshot. Tagged fish at 3478'. TOOH. Rec 1 joint of 1-1/2" tubing. TIH with grapple. Tagged fish at 3478'. TOOH, no rec. TIH with overshot, tagged at 3510'. TOOH, no rec.

8-27-85 TIH with overshot, tried to circ hole with 130 bbls KCl water, no circ. Tgd fish at 3477'. Tried to latch onto fish. TOOH, no fish. TIH with impression block and tgd fish. TOOH, impression block indicated 4 to 5 jts tbg looking up.

8-28-85 Waiting on orders.

\*\*\*CONTINUED OTHER SIDE\*\*\*

RECEIVED

SEP 06 1985

18. I hereby certify that the foregoing is true and correct

SIGNED

*Catherine J. Guey*

TITLE

Secretary OIL OCM DIV

DATE

8-30-85

(This space for Federal or State office use)

DIST. 3

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

SEP 05 1985

AREA MANAGER  
FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

NMOCC

8-29-85

TIH with 112 jts of 2-3/8" tbg and 7-5/8" casing scraper to 3470'.  
100H. LD casing scraper. TIH with 7-5/8" cement retainer and stringer,  
set cement retainer at 3450'. Gas flow decreased. Loaded casing with  
146 bbls wtr. Press tstd to 500 psi, leaked off in 3 mins. Mixed 100  
bbls 9.2 PPG mud and RU for plugging operation. Pumped 462 sacks (545.2 cu.ft.)  
of Class "B" cement through retainer. Unstung from retainer. Sptd 100'  
cement plug with 23 sacks (27.1 cu.ft.) of Class "B" cement from 3350'-3450'.  
LD 3 jts. Pumped 14.5 bbls 9.2# mud to balance cement plug. LD 10 jts and  
sptd 100' cement plug with 23 sacks (27.1 cu.ft.) of Class "B" cement from  
2942'-3042'. LD 3 jts and sptd 122 bbls 9.2# mud fr 352'-2942'. LD 84 jts tbg.  
Sptd 100' cmt plug with 23 sacks (27.1 cu.ft.) of Class "B" cement from 252' to  
352'. LD 3 jts tbg. Sptd 9.5 bbls 9.2# mud from 50' to 252'. POOH. ND BOP.  
Cut off wellhead. Placed 50' surface plug with 13 sacks (15.34 cu.ft.) of  
Class "B" cement. Checked bradenhead, full of cement. Installed dry hole  
marker. Rel rig at 9:00 PM 8-29-85.  
Well Plugged and Abandoned.