NEW MEXICO OIL CONSERVATION COMMISSION

INITIAL WELL DELIVERABILITY TEST REPORT FOR 19___

Form C122-A Revised 1-1-66

POOL NAME	POOL SLOPE	FORMATION	COUNTY
Basin	n=.75	Dakota	Rio Arriba

Coastline Petroleum Co., Inc.		well name and number Schalk 63-1			
unit Letter section 34		32N	RANGE 5W	Northwest Pipeline	
4.500	CASING I.D - INCHES	SET AT DEPTH - FEET 8046	2.375	1.995	7950
FROM 770	7894	WELL PROD	TUBING X	• 599	4762
PROM 1-18-35 TO 1-26-75			DATE SHUT-IN PRESSURE MEASURED 1-25-74		

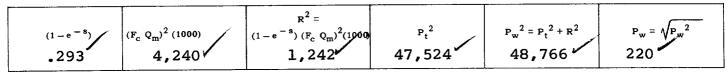
PRESSURE DATA - ALL PRESSURES IN PSIA

(a) Flowing Casing Pressure (DWt)	(b) Flowing Tubing Pressure (DWt)		(d) Flow Chart Static Reading	(e) Meter Error (Item c - Item d)	(f) Friction Loss (a-c) or (b-c)	(g) Average Meter Pressure (Integr.)
						218
(h) Corrected Meter Pressure (g + e)	(i) Avg. Wellhead Press. P _t = (h+f)	(j) Shut-in Casing Pressure (DWt)	Pressure (DWt)		عر ` ـــــــــــــــــــــــــــــــــــ	(n) Separator or Dehydrator Pr. (DWt) for critical flow only
	218	2617	2562	2617	1309	

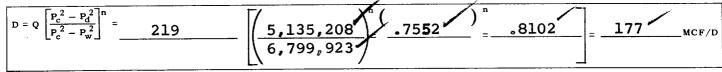
FLOW RATE CORRECTION (METER ERROR)

Integrated Volume — MCF/D	Quotient of Item c Item d	$\sqrt{\frac{\text{Item c}}{\text{Item d}}}$	Corrected Volume
219	1.000	1.000	Q = 219 MCF/D

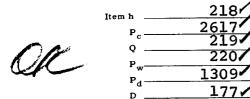
WORKING PRESSURE CALCULATION



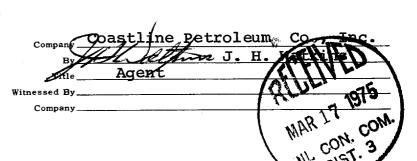
DELIVERABILITY CALCULATION



REMARKS:



SUMMARY



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