

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Meridian Oil Inc.		Well API No.
Address PO Box 4289, Farmington, NM 87499		
Reason(s) for Filing (Check proper box) <input type="checkbox"/> Other (Please explain)		
New Well <input type="checkbox"/>	Change in Transporter of:	
Recompletion <input type="checkbox"/>	Oil <input type="checkbox"/> Dry Gas <input checked="" type="checkbox"/>	
Change in Operator <input type="checkbox"/>	Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name San Juan 32-5 Unit	Well No. 100	Pool Name, including Formation Basin Fruitland Coal	Kind of Lease State, Federal or Fee	Lease No. SF-079011
Location Unit Letter <u>K</u> : <u>1765</u> Feet From The <u>South</u> Line and <u>1485</u> Feet From The <u>West</u> Line Section <u>23</u> Township <u>32N</u> Range <u>06W</u> , <u>NMPM</u> , Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/> Meridian Oil Inc.	Address (Give address to which approved copy of this form is to be sent) PO Box 4289, Farmington, NM 87499	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/> Northwest Pipeline	Address (Give address to which approved copy of this form is to be sent) 3535 E. 30th, Farmington, NM 87401	
If well produces oil or liquids, give location of tanks.	Unit <u>K</u> Sec. <u>23</u> Twp. <u>32N</u> Rge. <u>06W</u>	Is gas actually connected? When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

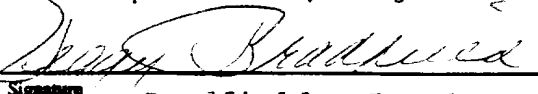
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas- MCF

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


Signature
Peggy Bradfield Regulatory Affairs
Printed Name
06-01-89 326-9727
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved JUN 19 1989
By Burt D. Chang
SUPERVISION DISTRICT # 3
Title

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.
- Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.



LTR



Job separation sheet

MERIDIAN OIL

November 15, 1988

State of New Mexico
Energy and Minerals Department
Oil Conservation Division
P.O. Box 2088
Santa Fe, NM 87501

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NOV 15 1988
OIL CONSERVATION
DIST. 2

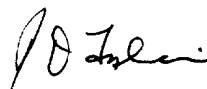
Attn: Mr. David R. Catanach, Examiner

Re: Case No. 9498
Order No. R-8775
San Juan 32-5 Unit #100

Mr. Catanach,

Enclosed are the results of a directional survey conducted November 14, 1988, on the subject well. Directional survey points were observed from the kick off point to the base of the 9 5/8" surface casing. This survey was conducted to meet the requirements of Order No. R-8775 prior to initiating directional drilling operations.

Sincerely,



J. D. Falconi
Project Drilling Engineer

JDF/adw

xc: Aztec OCD

DEVIATION REPORT

El Paso Natural Gas Co., Post Office Box 4289, Farmington, New Mexico 87499

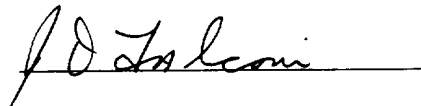
Lease: San Juan ~~30-6~~ Unit #100
SW Sec. 23, T-32-N, R-6-W, Rio Arriba County, New Mexico

Pool: Basin Fruitland Coal

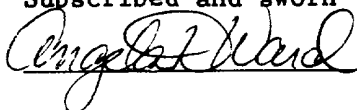
Directional survey conducted November 14, 1988

Survey Depth (Ft.)	Inclination	Hole Direction (True North)	True Vertical Depth (Ft.)
748	1.00	328	748.0
811	0.75	360	811.0
873	1.00	350	872.9
936	1.00	356	935.9
998	1.00	33	997.9
1061	1.00	13	1060.9
1123	0.75	2	1122.9
1186	1.00	9	1185.9
1248	1.00	28	1247.9
1311	1.25	28	1310.9
1373	1.25	13	1372.9
1436	1.25	27	1435.9
1498	1.25	10	1497.8
1561	1.50	5	1560.8
1623	1.25	350	1622.8
1686	1.25	342	1685.8
1748	1.50	331	1747.8
1811	1.50	347	1810.7
1873	1.50	331	1872.7
1936	1.75	331	1935.7
1998	1.50	323	1997.7
2061	1.50	321	2060.7
2123	1.50	321	2122.6
2186	1.50	320	2185.6
2248	1.50	320	2247.6
2310	1.25	350	2309.6
2373	1.75	346	2372.6

I, the undersigned, certify that I, acting in my capacity as Petroleum Engineer on behalf of El Paso Natural Gas Company, am authorized by said Company to make this report; and that this report was prepared by me or under my supervision and directions and that the facts stated herein are true to the best of my knowledge and belief.



Subscribed and sworn to before me this 15th day of November, 1988.



Notary Public is and for San Juan County, New Mexico
My commission expires September 21, 1992.