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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

**Previous Operator Signature** 

Printed Name

I.	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT									
1. Operator N	Operator Name and Address						OGRID Number			
	Burlington Resources Oil & Gas Company						14538			
	PO Box 4289						Well name ch	nange from		
	Farmington,	New Mexico	87499			1	San Juan 32-	5 Unit #100		
4. API Number 30-039-24268				5. Pool Name Basin Fruitland Coal				6. Pool Code 71629		
			8. Property N	Property Name			9. Well Number			
2 0 5 8 3				San Juan 32-5 Unit NP				100		
П.		ce Location						·		
UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South lin	Eart from the	East/West line	C	
•			6W	Louidii	4		1	1	County	
K III.				1765 South 1485			West	Rio Arriba		
UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South lin	Feet from the	East/West line	County	
12. Ise Code	13. Producing M	lethod Code	14. Gas Conn	ection Date	15. C-129 Permit Nur	nber	16. C-129 Effective	Date	17. C-129 Expiration date	
F	Flowing						ļ			
III. Oil and	Gas Trans	norters	•		· <del>· · · · · · · · · · · · · · · · · · ·</del>	· · · · · · · · · · · · · · · · · · ·	·	<del></del>		
18. Transporter					20 000	21 0/0		22. DOD III 07D I		
•	•				20. POD			22. POD ULSTR Local		
OGRID and Address				<u> </u>	<del> </del>			and Description	on	
					0					
25244 Williams Field Services						G		<del></del>		
	Williams Fie	ld Services		·····				···		
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								DIE		
IV. Produced Water MAR 1 4 199									4 1997	
23. POD 24. POD ULSTR						K Location and L	Description	തമ്പ ആ	DAIL IS TRUE	
V. Well Completion Data						<del></del>		<del></del>	<del>(************************************</del>	
						20 DDTD			1971. E	
25. Spud Date 26. Ready Date			27. 1D		28. PBTD		29. Perforations			
30. Hole Size			31. Casing & Tubing Size			32. Depth Set		33. Sacks Cement		
70. 1100 0120			51. Casing & Tubing Size		52. Deput Set		33. Savas centent			
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				<del></del>	<del></del>					
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X / X X 11 m			<u> </u>					L		
VI. Well Test Data										
34. Date New Oil					36. Test Date	37. Test Length	38. Tbg. Pressure		39. Csg. Pressure	
40. Choke Size 4			41. Oil 4		42. Water	43. Gas	44. AOF		45. Test Method	
						1			Flowing	
						L	<u>L.,.</u>	T	11 IOWING	
					<u> </u>	<u> </u>		<u></u>		
AC Thurston and Control of the Contr										
46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to						OIL CONSERVATION DIVISION				
the best of my knowledge and belief.										
, -						Approved by:				
						<del></del>	~ , <b>r</b>	DVISOR OFT	FICT #	
Signature						Title:	5075	HAROON NO.	,	
Signature Stadfuld										
Printed Name						Approval Date:		#EP 1 2 199	¥);	
Peggy Bradfield									····	
Regulatory Administrator										
Regulatory A	aministrato)	<u> </u>	·							
3/12/97		Telephone No			and name of the					
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Title

Date