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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 2-21-94 Instruction on back Submit to Appropriate District Office 5 Copies

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION P.O. Box 2088

Santa Fe, New Mexico 87504-2088

I.	REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT								
1. Operator N	perator Name and Address OGRID Number								
	Burlington Resources Oil & Gas Company						14538		
	PO Box 4289						Well name ch		
	Farmington, New Mexico 87499					1	San Juan 32-		
	. API Number 5. Pool Nan							6. Pool Code	
30-039-24269			Basin Fruitland Coal					71629	
7. Property Code				8. Property Name			•	9. Well Number	
285	83	Ĺ <u>.</u>		San Juan 32	2-5 Unit NP			103	<u> </u>
п. Z о с	10. Surfa	ce Location					· .		
UI or lot no. G	Section 24	Township 32N	Range 6W	Lot Idn	Feet from the 2430	North/South lin North		East/West line East	County Rio Arriba
III.	11. Botto	m Hole Loc	ation		-	•			
UI or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South lin	Feet from the	East/West line	County
12. Ise Code	13. Producing M	lethod Code	14. Gas Conn	ection Date	15. C-129 Permit No	ımber	16. C-129 Effective	Date	17. C-129 Expiration date
F	Flowing					·			
III. Oil and		porters					•		
18. Transporter	19. Transporte	•			20. POD	21. O/G		22. POD ULSTR Loca	ation
OGRID								and Descript	
7057						0			
,,,,,,	Giant Refining								
25244						G		···	
,	Williams Field Services						1		•
									· · · · · · · · · · · · · · · · · · ·
							1		
								DEC	
IV. Produc	ced Water							MAR 1	4 1997
23. POD		<u> </u>			24. POD ULST	ΓR Location and I	Description	. 9 55 51 5	
									עמו האושעי
V. Well C	ompletion	Data						তাদ্র ৫৫	M. D.V.
25. Spud Date 26. Ready Date 27. TD						28. PBTD 29. Perforat			णिः छ
30. Hole Size			31. Casing &	Tubing Size		32. Depth Set		33. Sacks Cement	,
								 	<u> </u>
					- · · · · · · · · · · · · · · · · · · ·				
			<u> </u>			†			
				-					
VI. Well 7	Test Data	···							
34. Date New Oil					36. Test Date	37. Test Length	38. Tbg. Pressur	e	39. Csg. Pressure
40. Choke Siz	e		41. Oil		42. Water	43. Gas	44. AOF		45. Test Method
41. Of			42. Water	15. 643	14. 7.01		Flowing		
							<u></u>		11000000
			L.,	<u></u>	<u> </u>			_l	· · · · · · · · · · · · · · · · · · ·
46. I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION			
Signature						Title: SUPERVISOR DISTRICT HE			
Signature Stanfield									
Printed Name						Approval Date: MAR 1 A 1997			
Peggy Bradfield								ਹਮਕਰੇ ਦੇਰੇ ਜੋ ਕ≛. ਲੈਕ.	1001
Regulatory	Administrat	or							
		_							
3/12/97	7	Telephone N	lo. (505) 32	26-9700				·	
47. If this is	a change of	operator fill	in the OGF	RID number	r and name of th	e previous opera	itor		
	-								
Previous Op	erator Sign:	ature	Printed Na	ıme	Title		Date		