

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. NM 30015	
2. NAME OF OPERATOR NASSAU RESOURCES, INC.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR P.O. Box 809, Farmington, N.M. 87499		7. UNIT AGREEMENT NAME Carracas Unit	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FSL - 900' FWL		8. FARM OR LEASE NAME Carracas Unit 18 B	
14. PERMIT NO.		9. WELL NO. #13	
15. ELEVATIONS (Show whether DP, RT, GR, etc.) 7420' GL		10. FIELD AND POOL, OR WILDCAT WC Fruitland Coal	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 18, T32N, R4W NMPM	
		12. COUNTY OR PARISH Rio Arriba	
		13. STATE NM	

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other) TD 5-1/2" csg. & cement

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Reached TD of 4270' on 10/18/88.

Laid down DP & DC. Changed BOP pipe rams.
Rigged up & ran 4 jts. (164.78') 5-1/2", 17#, N-80 csg. plus
104 jts. (4115.07') of 5-1/2", 15.5#, J-55, ST&C csg. set
at 4267' KB.

Rigged up & cemented as follows:

Pumped 5 bbls. water & dropped top plug; pumped 5 bbls.
water

557 sx 65/35 w/ 12% gel & 1/4#/sk flowseal followed by
100 sx 50/50 w/ 2% gel, 6-1/4#/sk gilsonite & 1/4#/sk
flowseal (1598 cu.ft.)

Plug down at 4:45 pm 10/19/88.

Full returns throughout job w/ 20 bbls. cement circ. to
surface.

Set slips & released rig at 8:00 pm 10/19/88.

RECEIVED

OCT 27 1988

OIL CON

18. I hereby certify that the foregoing is true and correct

SIGNED

James S. Hazen

TITLE Field Supt.

DATE

10/20/88

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side