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Form 3160-3 (November 1983) (formerly 9-331C) SUBMIT IN TRIPLICATE. structions on se side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

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	BUREAU OF	LAND MANAGEM	NTEIVED		NM_30586			
APPLICATION	N FOR PERMIT	O DRILL, DEE	PEN, OR PLUG B	ACK ·	6. IF INDIAN, ALLOTTEE OR TRIBE NAME			
Ia. TYPE OF WORK	LL 🕮	DEEPEN 🗀	20 AMPLUG BAG	CK 🗆	7. UNIT AGREEMENT NAME			
b. TYPE OF WELL					Carracas Unit			
	ELL XX OTHER	rAPMA-	SINGLE XX - MUETIP		S. FARM OR LEASE NAME			
2. NAME OF OPERATOR					Carracas Unitl3 A			
NASSAU RESOURCE	S, INC.				9. WELL NO.			
3. ADDRESS OF OPERATOR					#15			
P.O. Box 809, F	armington, N.M.	87499			10. FIELD AND POOL, OR WILDCAT			
	eport location clearly and		State requirements.*)		WC Fruitland COML			
810 FSL At proposed prod. zon	- 1700 FEL				11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 13, T32N, R5W NMPM			
4 DISTANCE IN MILES	AND DIRECTION FROM NEAD	REST TOWN OR POST OF	ICE*		12. COUNTY OR PARISH 13. STATE			
	of Gobernador, N				Rio Arriba NM			
					of acres assigned this well 160.07			
18. DISTANCE FROM PROP		19.	PROPOSED DEPTH	20. ROTA	RY OR CABLE TOOLS			
TO NEAREST WELL, DO OR APPLIED FOR, ON THE	IS LEASE, FT.]-	-1/2 Mile	4130'	Ro	tary			
21. ELEVATIONS (Show who	ther DF, RT, GR, etc.)		IONS AUTHORIZED AF	RΕ	22. APPROX. DATE WORK WILL START*			
7360' GL; 7372'	KB	DRILLING OPERA	PLIANCE WITH ATTAC	/	July 1988			
23.	I	ROCHERALAREQUE	REMENIATING PROGRA	proced	etion is subject to technical and ural review pursuant to 43 CFR 3185.3			
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	and ap	peal quurament resident FR 3165.4.			
12-1/4"	9-5/8"	36#	250'	150 c	u.ft. circ. to surface			
7-7/8"	5-1/2"	15.5#	4130'	897 c	u.ft. circ. to surface			
				1				

Plan to drill with spud mud to set 250' of surface casing. Will then drill with water and gel-chem. mud to test the Fruitland coal zone at ± 4130'. Will run DIL-GR-SP and FDC-CNL-GR Caliper logs. IF well appears productive, will set 5-1/2" casing at TD, cement in 1 stage, selectively perforate, frac, clean out after frac and complete with 2-7/8" tubing.

GAS IS NOT DEDICATED.



IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. Field Supt. TITLE Lame (This APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

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NMOCO

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

P. O. BOX 2088

Form C-102 Revised 10-1-78

ENERGY AND MINERALS DEPARTMENT SANTA FE, NEW MEXICO 87501

		All distances	must be from t	he auter beunderi	les of t	the Section	on. '	_	
Cycletor Nassau R	esources, in	C.	Lea	· -		L. 4		We	II No.
	Section	Township		Carracas	UNI		3 A		15
	13	1	North	Range	.	County	Dia Ammih	_	
Actual Footage Local		1	1401 [1]	5 Wes			Rio Arrib	a	
		SOUTH 1	line and	1700			EAS	· *	•
Ground Level Clay.	Producing For		Ine and		frei	from the	E 412	Dedicated	
7360	5 Fr	uitland Co	AL	WC Fruit	land	i		160.0	7
1. Outline the	acreage dedica	ted to the sub	iect well b				a marks on th		- ALIVE
	one lease is					•		-	th as to working
3. If more than dated by con	munitization, u	fferent owners nitization, force swer is "yes;"	e-pooling. e	tc?					rs been consoli-
	"no," list the o								reverse side of
No allowable	will be assigned	d to the well un or until a non-s	ntil all inter tandard unit	ests have bee	n co such	ns olida interes	ted (by comm	nunitizati approved	on, unitization, by the Division.
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