Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPLICATE*

(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0136
Expires August 31, 1985

reverse side)	Expires August 31, 1985
OLA MESIVED	5. LEASE DESIGNATION AND SERIAL NO.

	BUREAU OF	LAND MANAG	EMENT	A-M MA	IL ROOM	SF-0811 8 1	
APPLICATION	N FOR PERMIT	O DRILL, D	EEPEN,	OR PLUG	BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME	
1a. TYPE OF WORK		•	*.		111 1:55		
DR	ILL 🏖	DEEPEN [] M	PLUG B	ACK 🔲 🖰	7. UNIT AGREEMENT NAME	
b. TYPE OF WELL			r)	ARMINGTON W	YY OF S	San Juan 32-5 Unit	
OIL G	AS OTHER		SINGLE	ARMUNGTON, N	MPLB A	8. FARM OR LEASE NAME	
2. NAME OF OPERATOR	Meridian	0:0 TUE				San Juan 32-5 Unit	
El Paso 1	Vatural Cas C	ompany.	•			9. WELL NO.	
3. ADDRESS OF OPERATOR	· · · · · · · · · · · · · · · · · · ·		B	Carn	NA 12 P	104	
PO Box 42	289, Farmingto	on. NM 87	499 [1]	EGEI	VEF	O. FIBLD AND POOL, OR WILDCAT	
4. LOCATION OF WELL (R	eport location clearly and	in accordance with	any Sun	equirements.*)		Undes.Fruitland Coal	
540'S, 98			<i>u u</i>			11. ssc., T., E., M., OS SEE.	
At proposed prod. son				SEP1 21	988	Sec. 25, T-32-N, R- 6-W	
at proposed prod. 200				IL CON.	DIV	NMPM M	
14. DISTANCE IN MILES	AND DIRECTION FROM NEAR	EST TOWN OR POST	office.			12. COUNTY OR PARISH 13. STATE	
10 miles	from Arboles	Colorado		DIST. :	3		
15. DISTANCE FROM PROPO				ACRES IN LEASE	17 NO 0	Rio Arriba NM	
LOCATION TO NEAREST PROPERTY OR LEASE I		40'		10		HIS WELL	
(Also to nearest drig	Lunit line, ir any			680		160.00	
18. DISTANCE FROM PROP TO NEAREST WELL, D	BILLING COMBLESSED	1	19. PROPOSE		20. ROTAI	BY OR CABLE TOOLS	
OR APPLIED FOR, ON TH		00'		3165'	Rotary		
21. ELEVATIONS (Show who	ether DF, RT, GR, etc.)	-				22. APPROX. DATE WORK WILL START*	
23.	р	ROPOSED CASING	AND CEN	CENTING PROC	DAW		
SIZE OF ROLE	SIZE OF CASING	WEIGHT PER FOO	OT .	SETTING DEPTH		QUANTITY OF CEMENT	
12 1/4"	9 5/8"	32.3#		200 '	<u> 130 c</u>	f.circulated	
8 3/4	7"	20.0#		3075 '	970 c	f circ. surface	
6 1/4"	5 1/2"lin	er 23.0#		3165'		t cement	
	i		I		l		

The Fruitland coal formation will be completed.

A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well.

This gas is dedicated.

The SW/4 of Section 25 is dedicated to this well.

MINED SHIPLY WORK	TITLE	Regulatory	Affairs DATE	07-11-88		
(This space for Federal or State office use)			g sankankana			
PERMIT NO.		APPROVAL DATE	<u> </u>			
APPROVED BY	TITLE)		

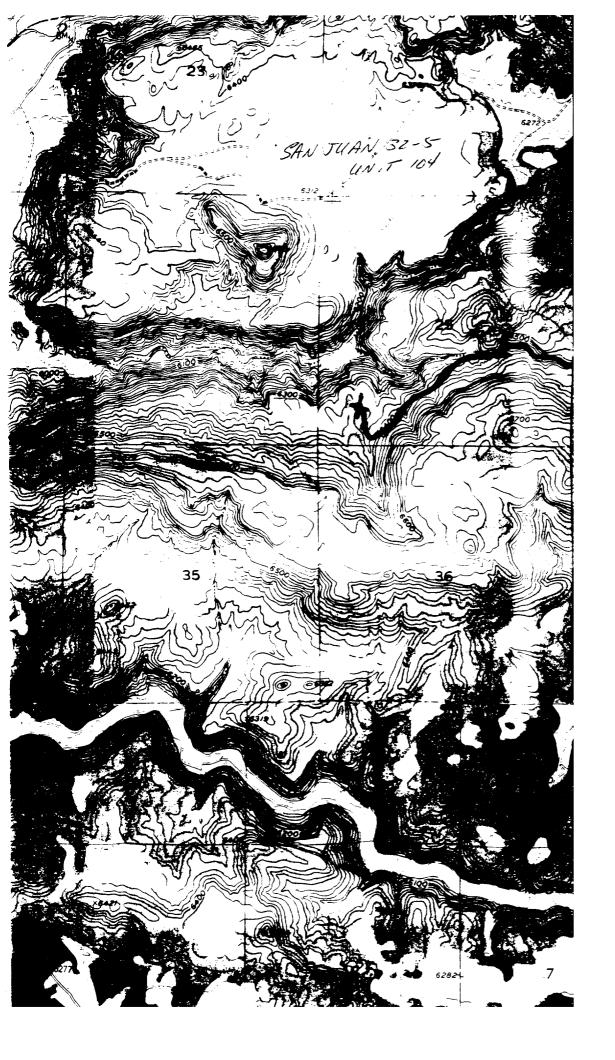
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

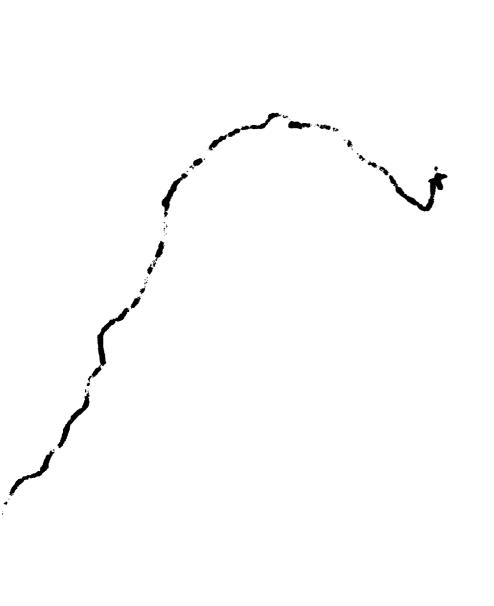
P. O. BOX 2088 SANTA FE, NEW MEXICO 37501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator -	25/12005	OTX	Lease		Well No.
E1 Paso Na		ompany	San Juan 32		104
Unit Letter	Section	Township	Range	County	
M Actual Footage Loc	25	T32N	R6W	Rio Arrib	a County
540		ical from the West	l'an		
Ground Level Elev.	Producing For	Outh line and	985 P∞1	Icel from the West	Dedicated Acreage:
6411	Fruit	land Coal	Undesi	gnated	160 Acres
2. If more th	an one lease is	ted to the subject we	-		n the plat below. p thereof (both as to working
3. If more that dated by c	ommunitization, u	nitization, force-poolin	eg. etc?	umitization	of all owners been consoli-
this form it No allowab	necessary.) le will be assigne	ed to the well until all	interests have bee	n consolidated (by c	lidated. (Use reverse side of communitization, unitization, een approved by the Division.
			!		CERTIFICATION
SLM MAIL ROOM SBJUL 13 PM 1: 55	ANNASTON RESOLEND AREA ANNASTON NEW TENDO			name n	therein is true and complete to the Dmy knowledge and belief. Cilling Clerk ridian Oil Inc.
ARC 511 - 32-5 - 4104		Note:	Non-standar ation due t rain and ar logical sit	d loc- o ter- cheo-	Guad Sulvanding The American Company of the Company





STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

August 24, 1988

El Paso Natural Gas Co. c/o Meridian Oil, Inc. P.O. Box 4289 Farmington, NM 87499-4289

Attention: Peggy Doak

Administrative Order NSL-2566

Dear Ms. Doak:

Reference is made to your application for a non-standard location for your San Juan 32-5 Unit Well No. 104 to be located 540 feet from the South line and 985 feet from the West line (Unit M) of Section 25, Township 32 North, Range 6 West, NMPM, Wildcat Fruitland Pool, Rio Arriba County, New Mexico. The SW/4 of said Section 25 shall be dedicated to the well.

By the authority granted me under the provisions of Rule 104 F(I), the above-described unorthodox location is hereby approved.

Sincerely,

William J. LeMay

Director

WJL/DRC/ag

Oil Conservation Division - Aztec cc:

US Bureau of Land Management - Farmington

SEP 2 - 1988

OIL CON. DIV DIST. 3



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS FIOAD AZTEC, NEW MEXICO 87410 (505) 334-6178

OIL CONSERVATION DIVISION BOX 2088 SANTA FE, NEW MEXICO 87501		
DATE 7-12-88		· •
RE: Proposed MC Proposed DHC Proposed NSL A Proposed SWD Proposed WFX Proposed PMX		
Gentlemen:		
I have examined the application dat	ted 7-5-89	
I have examined the application date for the MIERTOTAN CILLUCTURE Operator	32-514-14104	M-25-32N-60
Operator Operator	Lease and Well No.	Unit, S-T-R
and my recommendations are as follo	ows:	
ARRINE		
- FF JACO		
Yours truly,		
612		

APPROVE

July 1, 1988

Mr. William LeMay New Mexico Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87501

Dear Mr. LeMay:

This is a request for administrative approval for an unorthodox gas well location in the Undesignated Fruitland Coal Pool.

It is intended to locate the El Paso Natural Gas Company San Juan 32-5 Unit #104 at 540' from the South line and 985' from the West line of Section 25, T-32-N, R-5-W, Rio Arriba County, New Mexico.

Extremely rough terrain in the form of steep cliffs, an existing well, pipeline and archaeological site makes it impossible to build an orthodox location in the southwest quarter of this section.

El Paso Natural Gas Company is the operator of the San Juan 32-5 Unit.

Plats showing the proposed well location and the terrain in Section 25, along with an ownership plat, are attached.

Sincerely yours,

Peggy Doak

encl.

EL PASO NATURAL GAS COMPANY

Well Name San Juan 32-5 Unit #104, Undesignated Fruitland

Footage---- 545' FSL; 985' FWL

APPLICATION FOR NON-STANDARD LOCATION

County_	Rio	Arriba	_ State _	New Mexico	Section_2	25 Tow	nship .	32N	_ Range:	5W
·										
			_							
			MAIS							
		EUL								
		32-5X 5#104	ARCH.	PIP	u) d					
_	- [
ARKS: A	LLE	l Paso Na	tural G	as Company, Ope	erator of Sa	n Juan	32-5 0	nit		 .
						······································				

18 50

Land But veror

All distances must be from the outer boundaries of the Section. Well No. Operator San Juan 32-5 (SF081181 El Paso Natural Gas Company 104 Township R6W Rio Arriba County T32N Actual Footage Location of Wells line and line leet from the South Producing Formation Dedicated Acreages Ground Level Elev. Acres 6411 Fruitland 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? If answer is "yes," type of consolidation _ ☐ No Yes | If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION I hereby certify that the information comteined herein is true and complete to the best of my knowledge and belief. Name Position Company Date DECEIVE NULO 5 1988 OIL CON. DIV. I hereby certify that the well location shown on this plat was plotted from field DIST. 3 Non-standard loc-Note: ation due to terrain and archeological sites.

1300

1000

100

