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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410

DISTRICT II P.O. Drawer DD, Antesia, NIM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

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Meridian Oil Inc.	<u> </u>		_				Well A	P1 NO.			
Meridian off me.	minata	on M	м я	37499							
esson(s) for Filing (Check proper box)	.urng cc	711 , 14.	1.1		Othe	r (Please expl	air)				
iew Well	(Change in	Ттально	rter of:		,					
	Oil		Dry Ga	- F							
• —	Casinghead	Gas 🔲	Condes	umate							
change of operator give same											
d address of previous operator											
L DESCRIPTION OF WELL A	ND LEA	SE	_								
San Juan 32-5 Uni	it	Well No. 104	Pool N Bas	sin Frui	tland C	oal		f Lease Federal or Fee		ass No.	
ocation	5.40			Car		. 00	5 <u> </u>	. = The li	lost	Line	
Unit LetterM	: <u>540</u>		. Feet Fr	nom The SOL	icii Line	and		a Promitee D	<u> </u>		
Section 25 Township	32N		Range	06W	, NN	IPM, R	io Arrib	1		County	
Jeegou					_						
II. DESIGNATION OF TRANS	PORTER	OF O	IL AN	D NATUI	RAL GAS						
Name of Authorized Transporter of Oil		or Conden	pale	X	Address (Giv		hich approved				
Meridian Oil Inc	•						, Farm				
Name of Authorized Transporter of Casingh			or Dry	Gas 🔯	i -		hich approved				
Northwest Pipeli	ne		·				h, Fari		NM_	8/401	
f well produces oil or liquids,	Unit M	Sec. 25	Twp. 32N	1 06W	is gas actuali	A connected :	WUEIT	ľ			
ve location of tanks.			<u>1</u>								
this production is commingled with that fr	rom any othe	er lease or	pool, gr	ve comming)	ing order minn						
V. COMPLETION DATA		Oil Well	, ,	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Designate Type of Completion -	· (X)	1 Off Met	1 J	Oas Well	1					j	
Date Spudded	Date Comp	I. Ready to	o Prod.		Total Depth	l		P.B.T.D.	<u> </u>		
Jas Spaner											
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	Name of Producing Formation				Top Oil/Gas Pay Tubing Depth					
		ū									
Perforations								Depth Casin	ig Shoe		
								:		- · · · · · · · · · · · · · · · · · · ·	
	T	UBING	, CAS	ING AND	CEMENTI	NG RECO	RD				
HOLE SIZE		SING & T				DEPTH SE	T		SACKS CEN	ENT	
					·						
	i										
					<u> </u>						
V. TEST DATA AND REQUES	T FOR A	LLOW	ABLE	Ē			llowable for th	e denth or he	for full 24 ha		
OIL WELL Test must be after re	ecovery of 10	stai volumi	ABLE of load	i oil and must	be equal to or	exceed top a	llowable for the	s depth or be	for full 24 ho	45.)	
OIL WELL Test must be after re	T FOR A	stai volumi	ABLE of load	E Loil and must	be equal to or Producing M	exceed top a	llowable for the	s depth or be	for full 24 ho	43 .)	
OIL WELL (Test must be after re Date First New Oil Run To Tank	Date of Te	stai volumu st	ABLE of load	i oil and must	Producing M	ethod (Flow,	llowable for th pump, gas lift,	s depth or be etc.)			
OIL WELL (Test must be after re Date First New Oil Run To Tank	ecovery of 10	stai volumu st	ABLE of load	E i oil and musi	Producing M	ethod (Flow,	ilowable for th pump, gas lift,	uc.)			
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OIL WELL Test must be after re Date First New Oil Run To Tank Length of Test	Date of Te	otal volumi st	ABLE of load	E oil and must	Casing Press	ure	ilowable for th pump, gas lift,	Choke Size	EC	EIJ	
OIL WELL Test must be after re Date First New Oil Run To Tank Length of Test	Date of Te	otal volumi st	ABLE of load	E oil and must	Casing Press	ure	ilowable for th pump, gas lift,	Choke Size	EC		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.