Form 3160-3 (November 1983) (formerly 9-331C)

UNITED STATES TO SEPARTMENT OF THE INTERIOR TO SE

SUBMIT IN TRIPLICATE*
(Other instructions on reverse side)

Form approved.

Budget Bureau No. 1004-0136

Expires August 31, 1985

DEPARTMENT OF THE INTERIOR of 5. LEASE DESIGNATION AND SERIAL NO. PO BOX 4289, BORTAUS LAND MANAGEMENT NM - 037806 INCOPAN, FALLOTTER OR TRIBE NAME APPLICATION FOR PERMIT TO DRILL, DEEPEN PLUG BACK 1a. TYPE OF WORK 7. UNIT AGREEMENT NAME DRILL 🛅 DEEPEN [] FARE JE 1. PLUG BACK San Juan 32-5 Unit b. TYPE OF WELL SINGLE X MUCTEPLE [8. FARM OR LEASE NAME 7472 OIL WELL OIL OTHUR San Juan 32-5 Unit Gas Company 2. NAME OF OPERATOR /CER El Paso Natural 9. WELL NO. 106 3. ADDRESS OF OPERATOR 87499 PO Box 4289, Farmington, NM 10. FIELD AND POOL, OR WILDCAT Undes.Fruitland Coal 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*) At 80655'S, 1685'W 11. SEC., T., B., M., OR BLE.
Sect. 20, TOR 324 N, R- 6-W At proposed prod. zone NMPM N 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE® 12. COUNTY OR PARISH | 13. STATE 12 miles from Arboles, Colorado San Juan MM 15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT 16. NO. OF ACRES IN LEASE 17. NO. OF ACRES ASSIGNED TO THIS WELL 160.00 645 **'** 160 (Also to nearest drig, unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION*
TO NEAREST WELL, DRILLING, COMPLETED, .5mile
OR APPLIED FOR, ON THIS LEASE, FT. 19. PROPOSED DEPTH 20. ROTARY OR CABLE TOOLS 3150**'** Rotary 21. ELEVATIONS (Show whether DF, RT, GR, etc.) $6386 \ ^{\circ} CL$ 22. APPROX. DATE WORK WILL STARTS $\overline{23}$. PROPOSED CASING AND CEMENTING PROGRAM WEIGHT PER FOOT SETTING DEPTH QUANTITY OF CEMENT SIZE OF CASING SIZE OF HOLE IZ1/4" 9 5/8**"** 32.3# 200**'** 130 cf.circulated 3/4" 20.0# 3040 **'** 960 cf circ. surface 8 1/2"liner <u> 3150'</u> 23.0# do not cement 1/4 6 The Fruitland coal formation will be completed. A 3000 psi WP and 6000 psi test double gate preventer equipped with blind and pipe rams will be used for blow out prevention on this well. This gas is dedicated. The SW/4 of Section 26 is dedicated to this well. IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive sone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any. 21 07 - 11 - 88Drilling Clerk DATE TITLE SIGNED > (This space for Federal or State office use) APPROVAL DATE _ PERMIT NO. DATE TITLE APPROVED BY . CONDITIONS OF APPROVAL, IF ANY: NSL-2541 MOCC

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

See Instructions On Reverse Side

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 37501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator M	ERIDIAN !	OTL INC	Lease		Well No.			
	aso Natural	Gas Co.	San Juan 32-5	Unit NM-03780	106			
Unit Letter	l	T32N	R6W	Rio Arriba				
Actual Footage L	26 ocation of Wells	13211	NOW	RIO AITIDO				
655		outh line and	1685 (cc)	Irom the West	line			
Ground Level Ele			Pool		dicaled Acreage:			
6386	Fruitlar	nd Coal	Undesignate	ed	160 Acres			
 Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 								
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc? Yes No If answer is "yes;" type of consolidation unitization If answer is "no;" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division.								
				CI	ERTIFICATION			
F00M				tained herein best of my know	is true and complete to the swiedge and belief. Ing Clerk			
		#10.7 % 15.7		Position	Natural Gas Co			
			on-Standard Loc		WARD DAGGEA			
NAW	70		ne to Exist. Pi ine and terrain	nates of ecta-	usion, and the the same			
1695		J 32-511	1	Date Surveyed	Land Surveyor une 2, 1988			
	15 15 15 15 15 15 15 15 15 15 15 15 15 1			Registered Land R. Howard Certificate No.	•			
0 330 660	10 1320 1650 1880	2310 2640 2000	1503 1000 500	,	9679			





ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION



GARREY CARRUTHERS
GOVERNOR

POST OFFICE 80X 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

July 11, 1988

El Paso Natural Gas Co. P.O. Box 4289 Farmington, NM 87499-4289

Attention: Peggy Doak

Administrative Order NSL-2541

Dear Ms. Doak:

Reference is made to your application for a non-standard location for your San Juan 32-5 Unit Well No. 106 to be located 655 feet from the South line and 1685 feet from the West line (Unit N) of Section 26, Township 32 North, Range 6 West, NMPM, Wildcat Fruitland Pool, Rio Arriba County, New Mexico. The SW/4 of said Section 26 shall be dedicated to the well.

By the authority granted me under the provisions of Rule 104 F(I), the above-described unorthodox location is hereby approved.

Sincerely,

William J. LeMay

Director

WJL./DRC/a9

cc: Oil Conservation Division - Aztec

JULI 9 1983
OIL COM, DIV.
DIST. 3



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

BOX 2088 SANTA FE, NEW MEXICO 87501 DATE 6-14-88		
RE: Proposed MC Proposed DHC Proposed NSL Proposed SWD Proposed WFX Proposed PMX		
Gentlemen:	1 - 11/ 32	
I have examined the application da	sted	
I have examined the application da for the ALERTDIAL CIL, Operator	ZNC 5.5. 32-5 4106	N-26-32NE
Operator Operator	Lease and Well No.	Unit, S-T-R
and my recommendations are as foll	lows:	
P. PARRIE		
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A STATE OF THE PARTY OF THE PAR		And the state of t
Yours truly,		
	v.	

MERIDIAN OIL



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June 13, 1988

Mr. William LeMay New Mexico Oil Conservation Division Post Office Box 2088 Santa Fe, New Mexico 87501

Dear Mr. LeMay:

This is a request for administrative approval for an unorthodox gas well location in the Undesignated Fruitland Pool.

It is intended to locate the El Paso Natural Gas Company's San June 32-5 Unit #106 at 655' from the south line and 1685' from the west line of Section 26, T-32-N, R-6-W, Rio Arriba County, New Mexico.

Extremely rough terrain in the form of steep cliffs makes it impossible to build an orthodox location in the southwest quarter of this section.

A copy of this application is being submitted to all offset operators by certified mail with a request that they furnish your Santa Fe office with a Waiver of Objection, and return one copy to this office.

Plats showing the proposed well location and the terrain in Section 26, along with an ownership plat, are attached.

Sincerely yours,
Peggy Doak

encl.

WAIVER

hereby wai application for an unorthodox Unit #106 as proposed above. By:	ves objection to El Paso Natural Ga location for their San Juan 32-5 Date:		
cc: Northwest Pipeline	PECEIVED JUNI 4 1988 OIL CON. DIV		

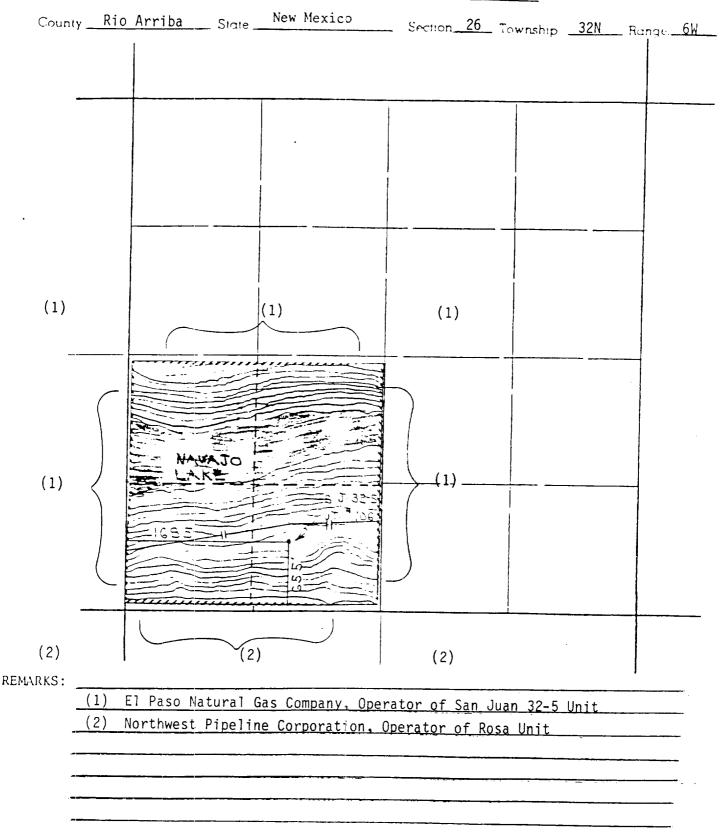
DIST. 3

EL PASO NATURAL GAS COMPANY

Well Name San Juan 32-5 Unit #106, Undesignated Fruitland

Footage---- 655' FSL, 1685' FWL

APPLICATION FOR NON-STANDARD LOCATION





OIL CONSERVATION DIVISION

STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

F. O. BOX 2088

SANTA FE, NEW MEXICO 37501

Form C-102 Revised 10-1-78

All distances must be from the outer boundaries of the Section.

Operator		Lease		Well No.					
El Paso Natu	iral Gas Co.	San Juan 32	2-5 Unit NM-0378	0 106					
Unit Letter Section	Township	Range	County						
N 26	T32N	N R6W	Rio Arrib	a					
Actual Footage Location of Wells									
655 teet from it		ne and 1685	icel from the West	line					
Ground Lievel Elev. Produ	cinq Formation	Pool		Dedicated Acreage:					
6386 Fru:	itland Coal	Undesign	ated	160 Acres					
1. Clutline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.									
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).									
	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?								
Yes No	If answer is "yes;"	type of consolidation	unitization						
If answer is "no;" list this form if necessary		t descriptions which have	actually been consolida	ted. (Use reverse side of					
•		til all interests have bee	n consolidated (by comm	unitization, unitization.					
				approved by the Division.					
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;				CERTIFICATION					
1		i							
!			I hereby ce	rtify that the information con-					
1		1	tained here	in is true and complete to the					
		ME Sor . no	best of my	knewledge and belief.					
		REGEIV	EM						
			Name						
		- JUNI 4 1988	Drill	ling Clerk					
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		OIL COM. DI	V.]	Natural das Co					
		OIL CON. DI	Company	1					
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