UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

SUNDRY NOTICES AND REPORTS ON WELLS
(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.
NM-03780

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

1.

OIL WELL ☐ GAS WELL ☒ OTHER

7. UNIT AGREEMENT NAME
San Juan 32-5 Unit

2. NAME OF OPERATOR
El Paso Natural Gas Company

8. FARM OR LEASE NAME
San Juan 32-5 Unit

3. ADDRESS OF OPERATOR
Post Office Box 4289, Farmington, NM 87499

9. WELL NO.
106

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface   655'S, 1685'W

10. FIELD AND POOL, OR WILDCAT
Undes.Fruitland Coa

11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec.26,T-32-N,R-06-N.M.P.M.

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6386'GL

12. COUNTY OR PARISH | **13. STATE**
Rio Arriba | NM

16.
Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐	
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐	
SHOOT OR ACIDIZE ☐	ABANDON* ☐	
REPAIR WELL ☐	CHANGE PLANS ☐	
(Other)		

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐	
FRACTURE TREATMENT ☐	ALTERING CASING ☐	
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐	
(Other) Spud Well		

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

CORRECTED COPY

10-27-88   Spudded well at 1:30 pm 10-27-88. Drilled to 412'. Ran 9 jts. 9 5/8", 32.3#, H-40 surface casing set at 412'. Cemented with 300 sks. Class "B" with 1/4#/sk. gel-flake and 3% calcium chloride (353 cu.ft.). circulated to surface. WOC 12 hrs. Tested 600#/30 minutes, held ok.

10-30-88   TD 3038'. Ran 72 jts. 7", 20.0#, K-55 intermediate casing, 3025' set @ 3038'. Cemented with 500 sks. Class "B" 65/35 Poz, with 6% gel, 2% calcium chloride and 1/2 cu.ft./sack perlite (965 cu.ft.) followed by 100 sks. Class "B" with 2% calcium chloride (118 cu.ft.). WOC 12 hours. Held 1200#/30 min. Top of cement @ 406'.

RECEIVED
MAY 01 1989
OIL CON. DIV
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED _[signature]_   TITLE Regulatory Affairs   **ACCEPTED FOR RECORD**   DATE 10-31-88

(This space for Federal or State office use)

APPROVED BY _____   TITLE _____   APR 27 1989   DATE _____

CONDITIONS OF APPROVAL, IF ANY: _____

FARMINGTON RESOURCE AREA
BY _____

*See Instructions on Reverse Side