

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR	Carracas Unit
3. ADDRESS OF OPERATOR	8. FARM OR LEASE NAME
NASSAU RESOURCES, INC.	Carracas Unit 28 B
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface	9. WELL NO.
P O BOX 809, Farmington, N.M. 87499	#10
1850' FSL - 1850' FEL	10. FIELD AND POOL, OR WILDCAT
	Basin Fruitland Coal
14. PERMIT NO.	11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA
	Sec. 28, T32N, R4W, NMPM
15. ELEVATIONS (Show whether DF, RT, GR, etc.)	12. COUNTY OR PARISH
7322' GL; 7334' KB	13. STATE
	Rio Arriba NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF	PULL OR ALTER CASING
FRACTURE TREAT	MULTIPLE COMPLETE
SHOOT OR ACIDIZE	ABANDON*
REPAIR WELL	CHANGE PLANS
(Other)	

WATER SHUT-OFF	REPAIRING WELL
FRACTURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING 9 5/8"	ABANDONMENT*
(Other) Spud, 5-1/2" csg., test	XX

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded at 8:30 pm on 4/15/90.
Ran 8 jts. of 9-5/8", 36# casing. Total length 346'.
Set at 358' KB.
Cemented with 190 sk of Class "B" and 2% CaCl.
Total of 224 cu.ft.
Circulated 7 bbls. of cement to surface.
Pressure tested to 600 psi for 30 minutes. Held okay.

RECEIVED

APR 30 1990

OIL CON. DIV.
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED Fran Perrin TITLE Admin. Asst.

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

ACCEPTED FOR RECORD

APR 24 1990
DATE

FARMINGTON RESOURCE AREA

BY ML

*See Instructions on Reverse Side