

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on reverse side)

EXPIRATION DATE OF THIS PERMIT
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR
NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR
P.O. Box 809, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface
1100' FSL - 790' FEL

14. PERMIT NO

15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7240' GL

NM 30015
6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Carracas Unit

8. FARM OR LEASE NAME
Carracas Unit 30 B

9. WELL NO.
#16

10. FIELD AND POOL OR WILDCAT
Basin Fruitland Coal

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AUSA
Sec. 30, T32N, R4W, NMPM

12. COUNTY OR PARISH 13. STATE
Rio Arriba NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF	☐	PULL OR ALTER CASING	☐
FRACTURE TREAT	☐	MULTIPLE COMPLETE	☐
SHOOT OR ACIDIZE	☐	ABANDON*	☐
REPAIR WELL	☐	CHANGE PLANT	☐
(Other)	☐		

SUBSEQUENT REPORT OF:

WATER SHUT OFF	☐	REPAIRING WELL	☐
FRACTURE TREATMENT	☐	ALTERING CASING	☐
SHOOTING OR ACIDIZING	☐	ABANDONMENT*	☐
(Other) TD, 5-1/2" csg. cement	☒		XX

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Reached TD of 4200' on 5/4/90.
Set 104 jts. of 5-1/2", 15.5#, K-55, LT&C casing.
Set at 4180' KB.
Cemented as follows:
10 bbls. mud flush
550 sk of 65/35 poz, 12% gel, & 1/4#/sk celloflake (1441 cu.ft.)
100 sk of 50/50 poz w/ 2% gel and coalseal and 1/4#/sk celloflake (139 cu.ft.)
Total of 1580 cu.ft.
Full returns throughout job.
Mud flush circulated to surface.
Plug down at 5:30 pm on 5/5/90.
Set slips and released rig at 9:30 pm on 5/5/90.

RECEIVED

JUL 13 1990

OIL CON. DIV
DIST ?

18. I hereby certify that the foregoing is true and correct

SIGNED Fran Perrin

TITLE Admin. Asst.

DATE 5/7/90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE JUL 09 1990

FARMINGTON-RESOURCE AREA

BY [Signature]

NMOCD

*See Instructions on Reverse Side