

I.

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator NASSAU RESOURCES, INC.		Well API No. 30-039-24412
Address P O BOX 809, Farmington, N.M. 87499		
Reason(s) for Filing (Check proper box) New Well <input checked="" type="checkbox"/> Change in Transporter of: Recompletion <input type="checkbox"/> Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Change in Operator <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/> <input type="checkbox"/> Other (Please explain)		
If change of operator give name and address of previous operator		

II. DESCRIPTION OF WELL AND LEASE

Lease Name Carracas Unit 22 A	Well No. 13	Pool Name, Including Formation Basin Fruitland Coal	Kind of Lease State Federal or Fed X	Lease No. NM 30351
Location Unit Letter M : 620 Feet From The South Line and 540 Feet From The West Line Section 22 Township 32N Range 5W, NMPM, Rio Arriba County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Nassau Resources, Inc.		P O Box 809, Farmington, N.M. 87499
If well produces oil or liquids, give location of tanks. water only	Unit M	Sec. 22
	Twp. 32N	Rge. 5W
Is gas actually connected? Yes		When? 10/12/89
If this production is commingled with that from any other lease or pool, give commingling order number:		

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
		X	X					
Date Spudded 8-21-89	Date Compl. Ready to Prod. 10/12/89	Total Depth 3950'	P.B.T.D. 3908'					
Elevations (DF, RKB, RT, GR, etc.) 7022' GL	Name of Producing Formation Fruitland Coal	Top Oil/Gas Pay 3695'	Tubing Depth 3754' KB					
Perforations 3695' - 3752' KB			Depth Casing Shoe 3946' KB					
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET		SACKS CEMENT				
12-1/4"	9-5/8"	326' KB		178 cu.ft.				
8-3/4"	5-1/2"	3946' KB		1319 cu.ft.				
	2-7/8"	3754' KB						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

RECEIVED

OCT 19 1989

GAS WELL

Actual Prod. Test - MCF/D 23	Length of Test 24 hrs.	Bbls. Condensate/MMCF ---	Gravity of Condensate ---
Testing Method (pilot, back pr) Pumping	Tubing Pressure (Shut-in) 144 psi	Casing Pressure (Shut-in) 144 psi	Choke Size 0.375"

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Fran Perrin

Signature

Fran Perrin

Printed Name

10/17/89

Date

Admin. Asst.

Title

505 326-7793

Telephone No.

OIL CONSERVATION DIVISION

Date Approved

OCT 25 1989

By

Original Signed by FRANK T. CHAVEZ

Title

SUPERVISOR DISTRICT # 3