

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

1 File  
SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

1 Allow 10 minutes  
Budget Bureau No. 1004-0135  
Expires August 31, 1985  
5. LEASE DESIGNATION AND SERIAL NO.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR

P.O. Box 809, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface

1010' FSL - 580' FWL Surface Location

1500' FSL - 2400' FWL (within 100' radius)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7007' GL

NM 30585

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

Carracas Unit

8. FARM OR LEASE NAME

Carracas Unit 25 B

9. WELL NO.

#13

10. FIELD AND POOL, OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 25, T32N, R4W

12. COUNTY OR PARISH 13. STATE

Rio Arriba

N.M.

16

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other) TD, 5-1/2" csg., cement

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Reached TD of 4850' on 10/2/90.

Ran 118 jts. of 5-1/2", 17#, J-55 LT&C casing.

Set at 4,847' KB.

Cemented as follows:

10 bbls. mud flush

553 sk of 65/35 poz w/ 12% gel, and 1/4#/sk flocele (1,449 cu.ft.)

100 sk of 50/50 poz w/ 2% gel, 6-1/4#/sk gilsonite and 1/4#/sk flocele (139 cu.ft.)

Total of 1,588 cu.ft.

Full returns throughout job.

Circulated 20 bbls. of cement to surface.

Plug down at 4:00 pm on 10/3/90.

Centralizers on #1, #3, #5, #7, #9, #11, #13, #15, #17, & #19.

Maximum rate 6 bpm. Maximum pressure 1000 psi.

Turbulizer in Ojo Alamo.

Set slips and released rig at 6:00 pm on 10/3/90.

RECEIVED  
OCT 31 1990  
OIL CON. DIV.  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

*Fran Perrin*  
Fran Perrin

TITLE

Admin. Asst.

DATE

10/5/90

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DATE

OCT 24 1990

NMOCD

FARMINGTON RESOURCE AREA

\*See Instructions on Reverse Side

BY *MT*