

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

Oil Well Gas Well Other

2. Name of Operator

VASTAR RESOURCES, INC.

3. Address and Telephone No.

1816 E. MOJAVE ST., FARMINGTON, NM 87401 (505) 599-4300

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SWNW 1740' FNL & 800' FWL SEC. 27, T32N, R-4W

5. Lease Designation and Serial No.
NM 59696

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation
CARRACAS UNIT

8. Well Name and No.
CARRACAS 27 B # 5

9. API Well No.
30-039-24446

10. Field and Pool, or Exploratory Area
BASIN FRUITLAND COAL

11. County or Parish, State
RIO ARriba, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION		
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <u>RE-PERF & RE-FRAC</u>	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Vastar elected to reperforate and refrac the Fruitland Coals in the subject well in an attempt to increase gas flow rates. Reperforated Fruitland Coal fm 4076-4088 , 12' w/ 4 spf adding 48 holes w/ 0.42" diameter and treated all perfs w/ 500 gal 10 % formic acid followed w/ 48,018 gal 25#/ 20# Delta frac 140 gel w/ sandwedge containing 1,010 sx 20/40 Brady sand. After cleaning out the 5 1/2" csg to 4262' (PBDT), a 1.9", 2.76#, J-55, 10RD IJ tbg assembly was run w/ 2 GLM'S, 'F' nipple and WL re-entry guide. No pkr, EOT at 4073'. Flowed and cleaned well to a flowback tank and prepare to return to production. Operations started on 07/21/2000 and were completed on 08/04/2000.

cc: BLM, Farmington (Or + 3)

N. Hall
Well File



14. I hereby certify that the foregoing is true and correct

Signed [Signature]

Title WORKOVER SUPERVISOR

Date 08/07/2000

(This space for Federal or State office use)

Approved by _____

Title _____

Date _____

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

*See Instruction on Reverse Side

AUG 15 2000

NMOCD

Oil Conservation District Office