

1 DE 1 CNG 1 FILE  
**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

Form approved  
Budget Bureau No. 1004-0-1-3  
Expires August 31, 1985

6. LEASE DESIGNATION AND SERIAL

NM 29339

8. IF INDIAN, ALLOTTEE OR TRIBE NAME

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT -" for such proposals.)

1.

OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR

NASSAU RESOURCES, INC.

3. ADDRESS OF OPERATOR

P.O. Box 809, Farmington, NM 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below)  
At surface

1650' FNL - 1850' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

6543' KB

7. UNIT AGREEMENT NAME

Carracas Unit

8. FARM OR LEASE NAME

Carracas Unit 15 B

9. WELL NO.

#7

10. FIELD AND POOL OR WILDCAT

Basin Fruitland Coal

11. SEC., T., S., M., OR B.L. AND  
SURVEY OR AREA

Sec. 15, T32N, T4W, NMPM

12. COUNTY OR PARISH

Rio Arriba

13. STATE  
NM

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) TD, 5-1/2" csg., cement

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

X

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Reached TD of 3570' on 8/18/89.

Ran 92 jts. of 5-1/2", 15.5#, K-55, LT&C good condition casing.

Set at 3570' KB.

Cemented as follows:

10 bbls. mud flush

427 sx 65/35 poz w/ 12% gel and 1/4#/sk cello flake (1120 cu.ft.).

100 sx 50/50 poz w/ 2% gel, 6-1/4#/sk coal seal & 1/4#/sk cello flake (139 cu.ft.).

Full returns throughout job.

Circulated 28 bbls. cement to surface.

Plug down at 2:15 pm on 8/20/89.

Set slips and released rig.

18. I hereby certify that the foregoing is true and correct

SIGNED

Fran Perrin

TITLE Admin. Asst.

DATE 8/22/89

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

ACCEPTED FOR RECORD

AUG 24 1989

\*See Instructions on Reverse Side

NMOCD

FARMINGTON RESOURCE AREA