Form 3160-3

(November 1983)

(formerly 9-331C)

SIZE OF HOLE

12-1/4"

l File SUBMIT IN TRIPLICATE*

(Other instructions on

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

UNITED STATES reverse side) DEPARTMENT OF THE INTERIOR RECEIVED

5.	LEASE	DESIGNATION	AND	SERIAL	NO.

BUREAU OF LAND MANA	AGEMENT SLM MAIL	20 20 0 m	NM 28812
APPLICATION FOR PERMIT TO DRILL,	DEEPEN OR PLUG E	BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME
DRILL X DEEPEN	FARMINGTPLUG BA	2: 39 CK ∐	7. UNIT AGREEMENT NAME
b. TYPE OF WELL OIL WELL WELL OTHER	FARMINGION NOUTEN	基份 ^A	8. FARM OR LEASE NAME 8305
NASSAU RESOURCES, INC. 15515			Carracas Unit 26 B
3. ADDRESS OF OPERATOR	# 13		
P.O. Box 809, Farmington, N.M. 4. LOCATION OF WELL (Report location clearly and in accordance wat surface 1100' FSL - 790' FWL	10. FIELD AND SOL, OR WILDCAT WE FRUITIAND 11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA		
At proposed prod. zone		:	AA Sec. 26, T32N, R4W NMP
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR PO	12. COUNTY OR PARISH 13. STATE Rio Arriba N.M.		
13. DISTANCE FROM PROPOSED® LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 790'	16. NO. OF ACRES IN LEASE 2,522.12		of ACRES ASSIGNED HIS WELL W 160:0
18. DISTANCE FROM PROPOSED LOCATION® TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. 2-2/3 Miles	19. PROPOSED DEPTH 3750'	20. ROTA	RY OR CABLE TOOLS
7045' GL; 7057' KB SUBJECT TO	PERATIONS AUTHORIZED ARE COMPLIANCE WITH ATTACHED		22. APPROX. DATE WORK WILL START* 9/88
23. PROPOSIDE CAS	THE PROBLEM OF THE PROGRA	This acti M procedur	on is subject to tochnical and al review pursuant to 43 CFR 3185.3

Plan to drill with spud mud to set 250' of surface casing. Will then drill with water and gel-chem. mud to test the Fruitland coal zone at \pm 3750'. DIL-GR-SP and FDC-CNL-GR Caliper logs. If well appears productive, will set 5-1/2" casing at TD, cement in 1 stage, selectively perforate, frac, clean out after frac and complete with 2-7/8" tubing.

SETTING DEPTH

250

3750'

WEIGHT PER FOOT

36#

15.5#

AUG1 41989

and appeal pursuents to 42 CFR 3165.4.

150 cu.ft. circ. to surface

812 cu.ft. circ. to surface.

GAS IS NOT DEDICATED.

SIZE OF CASING

9-5/8"

OIL CON. DIV.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout 2

reventer program, if any.		
James S. Mazen	Field Supt.	DATE 8/17/88
(This space for Federal or State office use)	APPROVAL DATE	APPROVED AS AMENDED
APPROVED BY	TITLE	
CONDITIONS OF APPROVAL, IF ANY:	ر غ رُبِ لِي فِي اللهِ الله	AREA MANAGER

*See Instructions On Reverse Side

• STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION P. O. BOX 2000

P. O. BOX 2088 SANTA FE, NEW MEXICO 87501 Form C-102 Revised 10-1-76

All distances must be from the outer houndaries of the Section. Chaialot Well No. Nassau Resources, Inc. Carracas Unit 26 B Section Township County 32 North 4 West Rio Arriba Actual Factoge Location of Wells 1100 feet from the West line and feat from the Ground Level Clev. Producing Formation Pool Dedicated Actooget 7045 Fruitland Basin Fruitland Coal 320.0 1. Outline the acreage dedicated to the aubject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? XX Yes Il answer is "yes," type of consolidation Unitization - Carracas Unit If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Division. CERTIFICATION NM 28812 Amoco Production Co. 100% I hereby certify that the information contelned herein is true and complete to the best of my knowledge and belief. Fran Perrin Position Admin. Asst. Company Nassau Resources, Inc. SECTION 26 FRANKOTON, NEWINEXICO FARMINGTON, NEWINEXICO 89 FEB -1 AM 9: 19 790 !_ August 4, 1988 Hegistered Protessional Engineer 1100 and/or Land Surveyor



