

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on the
reverse side)

DEPOSIT THIS FORM IN THE
FOLLOWING BOX, 1-1005
STATE DEPT. OF THE INTERIOR

NM 28812

6. IF INDIAN, ALLOTTEE OR TRIBE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER
2. NAME OF OPERATOR
NASSAU RESOURCES, INC.
3. ADDRESS OF OPERATOR
P.O. Box 809, Farmington, N.M. 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below)
At surface
1100' FSL - 790' FWL
14. PERMIT NO
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
7045' GL

7. UNIT AGREEMENT NAME

Carracas Unit

8. FARM OR LEASE NAME

Carracas Unit 26B

9. WELL NO.

#13

10. FIELD AND FOOT OR WILDCAT

Basin Fruitland Coal

11. SEC., T., R., M., OR BLM AND
SURVEY OR AREA

Sec. 26, T32N, R4W, NHP11

12. COUNTY OR PARISH 13. STATE

Rio Arriba NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) TD, 5-1/2" csg., cement

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Reached TD of 4210' on 5-16-90.

Ran 106 jts. of 5-1/2", 15.5#, J-55, LT&C casing.

Set at 4209.52' KB.

Cemented as follows:

10 bbls. mud flush

563 sk of 65/35 poz w/ 12% gel and 1/4#/sk flocele (1475.06 cu.ft.)

100 sk of 50/50 poz w/ 12% gel, 6-1/4#/sk gilsonite and 1/4#/sk flocele (139 cu.ft.).

Total of 1614.06 cu.ft.

Circulated 40 bbls. of cement to surface.

Plug down at 5:00 am on 5-17-90.

Set slips and released rig at 9:00 am on 5-17-90.

RECEIVED

JUL 18 1990

OIL CON. DIV
DIST ?

18. I hereby certify that the foregoing is true and correct

SIGNED

Fran Perrin

TITLE Admin. Asst.

DATE 5-18-90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE MAY 30 1990

UNOCOD

*See Instructions on Reverse Side

BY FARMINGTON RESOURCE AREA