

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well ☐ Oil Well ☒ Gas Well ☐ Other		8. Well Name and No. CARRACAS 13 B 11
2. Name of Operator BP AMERICA PRODUCTION CO		9. API Well No. 30-039-24649-00-S1
3a. Address P. O. BOX 3092 HOUSTON, TX 77253	3b. Phone No. (include area code) Ph: 281.366.4491 Fx: 281.366.0700	10. Field and Pool, or Exploratory BASIN FRUITLAND COAL
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 13 T32N R4W NESW 1830FSL 1730FWL 36.98448 N Lat, 107.20839 W Lon		11. County or Parish, and State RIO ARRIBA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

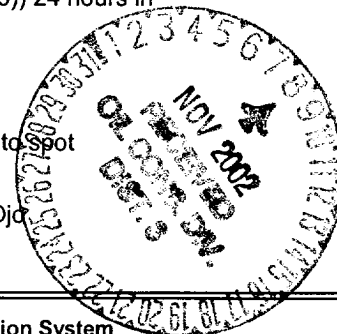
TYPE OF SUBMISSION	TYPE OF ACTION				
☒ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off	
☐ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity	
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☐ Other	
	☐ Change Plans	☒ Plug and Abandon	☐ Temporarily Abandon		
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal		

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

BP America Production Company respectfully request permission to plug and abandon the subject well as per the following procedure:

Notify regulatory agencies (BLM @ 505-599-8907)&(NMOCD Charlie Perrin 505-334-6178x16) 24 hours in advance of plugging activity. Use Class 2 cement for all cement plugs.

1. Check anchors. MIRU workover rig.
2. Check and record tubing, casing, and bradenhead pressures.
3. Blow down wellhead. If necessary, kill with 2% KCL water.
4. Nipple down WH. NU BOPs. Pressure test BOPs to 500 psi.
5. TOH w/2-3/8" TBG. If TBG is in poor condition, LD production TBG & PU 2-3/8" workstring to spot CMT plugs. Note: CIBP is currently set at 2835' kb (2823' md)
6. Spot 400' cement plug (55 cu ft) from 2435' & #0211; 2835' kb above CIBP.
7. TOH to 2240' kb. Spot 350' balanced plug (48 cu ft) from 1890' & #0211; 2240' kb across Old



14. I hereby certify that the foregoing is true and correct.

Electronic Submission #15344 verified by the BLM Well Information System
For BP AMERICA PRODUCTION CO, sent to the Farmington
Committed to AFMSS for processing by Steve Mason on 10/21/2002 (03SXM0032SE)

Name (Printed/Typed) MARY CORLEY

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 10/21/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By **Original Signed: Stephen Mason**

Title

Date 1/5/02

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

RESEARCH

Additional data for EC transaction #15344 that would not fit on the form

32. Additional remarks, continued

Alamo.

8. TOH to 150' kb. Spot 150' plug (21 cu. Ft) from 150' kb to surface.
9. LD 2-3/8" workstring.
10. ND BOPs. Cut off casing & wellhead. Install P&A marker.
11. Rehabilitate location according to BLM/NMOCD regulations.

plug from 1126'-1026' to cover the Nacimiento top

plug from 354'-254' to cover the Surface casing shoe.