

rm 3160-5  
ember 1983)  
rly 9-331)

BLM, FmM 1 DE 1 File 1 AMOCO 1 CNG  
**UNITED STATES**  
**DEPARTMENT OF THE INTERIOR**  
**BUREAU OF LAND MANAGEMENT**

SUBMIT IN TRIPLICATE  
(Other instructions on re-  
verse side)

Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

**SUNDRY NOTICES AND REPORTS ON WELLS**

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME Carracas Unit
2. NAME OF OPERATOR NASSAU RESOURCES, INC.	8. FARM OR LEASE NAME Carracas Unit 23 B
3. ADDRESS OF OPERATOR P O Box 809, Farmington, N.M. 87499	9. WELL NO. 15
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1170' FSL - 1510' FEL	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 23, T32N, R4W, NMPM
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 6677' GL	12. COUNTY OR PARISH Rio Arriba
	13. STATE NM

**Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data**

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETE

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON\*

SHOOTING OR ACIDIZING

ABANDONMENT\*

REPAIR WELL

CHANGE PLANS

(Other)

(Other) Spud, 9-5/8" csg., cement, test X

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Spudded on 7/5/90 at 9:00 pm with Four Corners Rig #9.  
Ran 7 jts. of 9-5/8", 36# casing.  
Set at 325' KB.  
Cemented as follows:  
200 sk of Class "B" w/ 2% CaCl. (234 cu.ft.).  
Circulated 4 bbls. to surface.  
Plug down at 7:00 am. W.O.C. for 12 hours.  
Pressure tested at 600 psi for 30 minutes.  
Held okay.

**RECEIVED**  
JUL 31 1990  
OIL CON. DIV. 1  
DIST. 3

18. I hereby certify that the foregoing is true and correct

SIGNED

Fran Perrin

TITLE

Admin. Asst.

DATE 7/9/90

(This space for Federal or State office use)

ACCEPTED FOR RECORD

APPROVED BY

TITLE

JUL 24 1990

CONDITIONS OF APPROVAL, IF ANY:

NMOOD

FARMINGTON RESOURCE AREA

BY

\*See Instructions on Reverse Side