

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-113
Expires August 31, 1985
LEASE DESIGNATION AND SERIAL NO.
NM 59696
IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER
2. NAME OF OPERATOR
NASSAU RESOURCES, INC.
3. ADDRESS OF OPERATOR
P O BOX 809, Farmington, N.M. 87499
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below)
At surface
790' FSL - 1820' FWL

14. PERMIT NO
15. ELEVATIONS (Show whether DF, RT, GR, etc.)
6735' GL; 6748' KB

7. UNIT AGREEMENT NAME
Carracas Unit
8. FARM OR LEASE NAME
Carracas Unit 15 B
9. WELL NO.
#14
10. FIELD AND POOL OR WILDCAT
Basin Fruitland Coal
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
Sec. 15, T32N, R4W, NMPN
12. COUNTY OR PARISH
Rio Arriba
13. STATE
N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

XX

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well Completion or Recombination Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zoned pertinent to this work.)

Revised tops:

Ojo Alamo 2992'
Kirtland 3131
Fruitland 3434
TD 3666

RECEIVED

MAY 21 1990

OIL CON. DIV.

DIST. 3

Plan to drill with 12-1/4" bit to 300' and set 9-5/8", 36#, J-55 casing and cement with 140 sk Class "B" with 2% CaCl (165 cu.ft.)

Plan to drill with 8-3/4" bit to 3565' and run Dual Induction and GR to surface and set 7", 20#, K-55 casing with 275 sk of 65/35 poz with 12% gel & 1/4#/sk flowseal followed by 60 sk of 50/50 poz with 2% gel, 6-1/4#/sk gilsonite and 1/4#/sk flowseal (804 cu.ft.).

Plan to set slips and release drilling rig.

Will move in completion rig and drill with 6-1/4" bit to TD with water. Then start to lighten up water with air-gas and control flow of well with choke manifold. Will drill and clean up to 3666' TD and turn to line.

Location will be changed to incorporate a blow pit and the pit will be constructed on the high side (east) of location.

18. I hereby certify that the foregoing is true and correct

SIGNED

James S. Hazen

TITLE

Field Supt.

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

APPROVED

DATE 5/8/90

MAY 17 1990

DATE

John S. Hazen
FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side