

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER	7. UNIT AGREEMENT NAME Carracas Unit
2. NAME OF OPERATOR NASSAU RESOURCES, INC.	8. FARM OR LEASE NAME Carracas Unit 15 B
3. ADDRESS OF OPERATOR P O BOX 809, Farmington, N.M. 87499	9. WELL NO. #14
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 790' FSL - 1820' FWL	10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coa/
14. PERMIT NO.	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 15, NMPM
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 6735' GL; 6748' KB	12. COUNTY OR PARISH Rio Arriba
	13. STATE N.M.

16. Check appropriate Box To Indicate Nature of Notice, Report, or Other Data

TEST WATER SHUT-OFF	WATER SHUT-OFF	REPAIRING WELL
FRACURE TREAT	FRACURE TREATMENT	ALTERING CASING
SHOOT OR ACIDIZING	SHOOTING OR ACIDIZING	ABANDONMENT*
REPAIR WELL	(Other)	
(Other)		

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

MI & RU Aztec Well Service and pressure tested BOP's, both pipe and blind rams, to 2000#. Tested 7" casing to 3000#. Test good. Drilled with air and water to 3865' KB. and attempted an open hole completion. Completion was not successful. Mud up and drilled rat hole for open hole logs to 3811' KB. Logged well and ran 442' of 5-1/2", 17#, K-55, LT&C casing. Set at 3863' KB. Liner Hanger at 3421' KB. Cemented as follows:
10 bbls. water preflush
25 sk of 50/50 poz w/ 2% gel, 6-1/4#/sk gilsonite, and 1/4#/sk flocele (35 cu.ft.)
Maximum pumping rate of 4 bpm.
Displaced cement with 34.5 bbls. water at 200 to 250 psi.
Bumped plug with 800 psi at 5:15 am.
Tested float. Float held.
Full returns throughout job.
Plan to run cement bond log and check cement top and cement squeeze liner top.

18. I hereby certify that the foregoing is true and correct

SIGNED James S. Hazen	TITLE Field Supt.	DATE 7/19/90
(This space for Federal or State office use)		
APPROVED BY	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:		JUL 24 1990

ACCEPTED FOR RECORD

NMOCD

FARMINGTON RESOURCE AREA

*See Instructions on Reverse Side

BY WJ