

Form 3100-1
(November 1983)
(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
NM 59696

6. IF INDIAN, ALIOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME
Carracas Unit

8. FARM OR LEASE NAME

Carracas Unit 22 B

9. WELL NO.

#7

10. FIELD AND POOL, OR WILDCAT

Undes. Pictured Cliffs

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 22, T32N, R4W, NMMP

12. COUNTY OR PARISH

Rio Arriba

13. STATE

NM

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL ☐ GAS ☒ DRY ☐ Other BLM

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☒ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☒ 92 AUG -7 AM 7:57

2. NAME OF OPERATOR

NASSAU RESOURCES, INC..

019 FARMINGTON, N.M.

3. ADDRESS OF OPERATOR

P O Box 809, Farmington, N.M. 87499

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1650' FNL - 1715' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

30-039-24719

DATE ISSUED

Sunday 7/29/92

15. DATE SHUDDER

6/16/90

16. DATE T.D. REACHED

6/21/90

17. DATE COMPL. (Ready to prod.)

Recompletion 8/6/92

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6754' GL; 6767' KB

19. ELEV. CASINGHEAD

6754' GL

20. TOTAL DEPTH, MD & TVD

3830' KB

21. PLUG, BACK T.D., MD & TVD

3750' KB

22. IF MULTIPLE COMPL., 2

HOW MANY* Fr. Coal is TA

23. INTERVALS DRILLED BY

TD

ROTARY TOOLS

TD

CABLE TOOLS

TD

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

3722'-3738' Undesignated Pictured Cliffs

25. WAS DIRECTIONAL SURVEY MADE

NO

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-CCL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	RECORD	AMOUNT PULLED
9-5/8"	36#	314'	12-1/4"	2.2-2 1/2'	---
5-1/2"	17#	3830'	8-3/4"	No change from original completion	---

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
NA					2-7/8"	3682' KB	3682' KB

31. PERFORATION RECORD (Interval, size and number)

3722'-3738', 2 spf, 0.5" diam.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3722'-3738'	500 gal. 7.5% HCL acid
	789 bbls. YF-130 X-link gel
	60,300# of 20/40 sand

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
7-28-92*		Flowing					
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	ACCEPTED FOR RECORD	
			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	AUG 07 1992	
	850	→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

35. LIST OF ATTACHMENTS

*1st hydrocarbons to well bore from Pictured Cliffs formation during completion operations. P.C. formation top is 3666'.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Fran Perrin
Fran Perrin

TITLE

Regulatory Liaison

DATE

8/6/92

*(See Instructions and Spaces for Additional Data on Reverse Side)

NMOCD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.