

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

Santa Fe, New Mexico 87504-2088

RECEIVED

JUL 26 1993

OIL CON. DIV.

WELL API NO. 30-045-25214
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name John A. Brimhall
8. Well No. #1
9. Pool name or Wildcat Meadows Gallup

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN A WELL PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator P O BOX 809, Farmington, N.M. 87499
3. Address of Operator JEROME P. McHUGH

4. Well Location Unit Letter <u>A</u> : <u>860</u> Feet From The <u>North</u> Line and <u>380</u> Feet From The <u>East</u> Line Section <u>10</u> Township <u>29N</u> Range <u>15W</u> NMPM San Juan County
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10. Elevation (Show whether DF, RKB, RT, GR, etc.) 5130'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Plugging Summary:

Drove rig and equipment to location. Spot equipment; lay bleed line to steel pit and bleed well down. ND wellhead, NU BOP. TOH with 138 jts. of 2-3/8" tubing (4376'). PU perforated sub and RIH to 4376'. Plug #1 from 4376' to 3848' with 40 sx Class "B" cement. Laid down tubing to 3808' and TOH. Opened well and load hole with 15 bbls. water; pressure casing to 500 psi. TIH and tagged cement at 3750'. Perforate at 266'. Establish circulation out bradenhead with 10 bbls. water TIH with perforated sub to 3113'. Plug #2 from 3113' to 2915' with 15 sx of Class "B" cement. Laid down tubing to 1655'. Plug #3 from 1655' to 1457' with 15 sx of Class "B" cement. TOH and laid down tubing and perforated sub; WOC. Establish circulation out bradenhead. Plug #4 from 266' to surface with 86 sx of Class "B" cement; circulate 1 bbl. good cement out bradenhead.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. Cont. on page 2

SIGNATURE <u>Fran Perrin</u>	TITLE <u>Regulatory Liaison</u>	DATE <u>7/23/93</u>
TYPE OR PRINT NAME <u>Fran Perrin</u>	DEPUTY OIL & GAS INSPECTOR <u>Denny S. Foust</u>	TELEPHONE NO.

APPROVED BY <u>2 1993</u>	DATE <u>JUL 28 1993</u>
CONDITIONS OF APPROVAL, IF ANY:	

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