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DISTRICT 1
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T.

Operator

State of New Mexico
Energy, Minerals and Natural Resources Department

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Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NASSAU RESOURCES, INC.						30-039-24724					
P O BOX 809, F	armingt	on, N.	M. :	87499							
Reason(s) for Filing (Check proper box)					Oth	er (Please expl	oin)				
New Well 및		Change in									
Recompletion U	Oil		Dry G	as Li							
Change in Operator	Casinghea	id Gas 🗌	Conde	nsate 🗌							
change of operator give name									···········		
and address of previous operator										 	
II. DESCRIPTION OF WELL	AND LEA	ASE									
Lease Name		Well No.	Pool N	lame, Includi	ing Formation		Kind	of Lease	- i	ease No.	
Carracas Unit 12 B		16	1		itland C	·1		Federal or Fee	7 1	30584	
Location	···	1_10	J_pa:	SIN FIU	ILIANU C	oai	1		1 1111	30304	
71 1. 7 D		470			0 1-	110			_		
Unit Letter P	_ :	470	_ Feet F	rom The	South Lin	e and <u>119</u>	<u> </u>	eet From The _	Last	Line	
Section 12 Townsh	. 3	2 N	_	<i>l</i> . 1.1		D	A 2 1				
Section 12 Townsh	<u>ıp 3'</u>	2 14	Range	4 W	, N	MPM, Rio	Arriba			County	
II DECICNATION OF TRA	icnoper	n or o									
II. DESIGNATION OF TRAP Name of Authorized Transporter of Oil	NSPURIE			DNATU		-					
value of Authorized Transporter of Oil		or Conder	nsate		Address (Giv	re address to w	tich approved	copy of this for	m is to be se	nt)	
		 			ļ						
Name of Authorized Transporter of Casin	_		or Dry	Gas	Address (Give address to which approved copy of this form is to be sent)						
NASSAU RESOURC	ES, INC.				P O BOX 809, Farmingto			on, N.M. 87499			
f well produces oil or liquids,	Unit	Sec.	Twp.	Rge.	is gas actuali		When				
ive location of tanks.	ic i	13	321		Yes	•		6-9-90			
this production is commingled with that	from any oth				ing order mimi	her:		· · · · · · · · · · · · · · · · · · ·		·	
V. COMPLETION DATA	,,		poor, gr	· o containing	ing order name	·					
		Oil Well		(7 11/-11	Y	1		· · · · · · · · · · · · · · · · · · ·		<u> </u>	
Designate Type of Completion	- (X)	IOH MEH	- ! '	Gas Well	New Well	Workover	Deepen	Plug Báck S	ame Res'v	Diff Res'v	
Date Spudded		1 514	Ļ	<u>X</u>	X.	<u> </u>	l	<u> </u>	-		
•	Date Comp	-	Prod.		Total Depth			P.B.T.D.			
7/25/90						2200' KB			2145' KB		
levations (DF, RKB, RT, GR, etc.)	OF, RKB, RT, GR, etc.) Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth			
910' GL: 6922' KB Fruitland Coal					1956'			1997' KB			
OPIO GL; 6922 KB	Frui	itland	Coa1	L	1956'						
erforations	Frui	itland	Coal		1956'			1997	' KB		
Perforations		itland	Coal		1956'			1997 Depth Casing	' KB Shoe		
6910 ' GL; 6922 ' KB 'erforations 1956 ' - 1981 '	КВ						<u> </u>	1997 Depth Casing	' KB		
'erforations	KB T	UBING,	CASI	NG AND		NG RECOR	D	1997 Depth Casing 2198	KB Shoe KB		
1956' - 1981' HOLE SIZE	KB T CAS	UBING, SING & TU	CASI	NG AND	CEMENTII	NG RECOR DEPTH SET	D	1997 Depth Casing 2198	KB Shoe KB KB	·	
1956' - 1981' HOLE SIZE 12-1/4"	KB T CAS	UBING, SING & TU 9-5/8"	CASI	NG AND	CEMENTII 305'	NG RECOR DEPTH SET KB	D	1997 Depth Casing 2198 SA 228 cu.f	KB Shoe KB CKS CEMI	to su	
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1956' - 1981' HOLE SIZE 12-1/4"	KB T	UBING, SING & TU 9-5/8"	CASI	NG AND	305 ' 2198 '	NG RECOR DEPTH SET KB	D	1997 Depth Casing 2198 SA 228 cu.f	KB Shoe KB CKS CEMI	ENT C. to sur	
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

 4) Separate Form C-104 must be filed for each pool in multiply completed wells.