l File

1 Amoco *30-039-24725*

Form 3160-3 (November 1983) (formerly 9-331C) SUBMIT IN TRIPLICATE (Other instructions on reverse side)

Form approved. Budget Bureau No. 1004-0136 Expires August 31, 1985

UNITED STATES DEPARTMENT OF THE INTERIOR

	DEI AITTMEIT	5. LEASE DESIGNATION AND SERIAL NO.							
A DDI ICATIOI	NM 59696								
APPLICATIO	N FOR PERMIT	BACK	6. IF INDIAN, ALLOTTER OR TRIBE NAME						
1a. TYPE OF WORK		DEEPEN	297	्र ए॰ ८४					
DR	7. UNIT AGREEMENT NAME								
b. TYPE OF WELL		ta partis [1]	04 RLB	Certa Andre	4.500		Carracas Un	it	
WELL W	VELL OTHER	FAMILY .	811 ZO	VOLE	MULTII Zone	PLE	8. FARM OR LEASE		
2. NAME OF OPERATOR							Carracas Uni	Lt 22 B	
NASSAU RESC	9. WELL NO.								
3. ADDRESS OF OPERATOR	- #9								
P O BOX 809	10. FIELD AND POOL, OR WILDCAT								
4. LOCATION OF WELL (R	Basin Fruitland Coal								
	11. SEC., T., B., M., OR BLE.								
1830' FSL -	AND SURVEY OR AREA								
at proposed prod. son	ic						J		
14. DISTANCE IN MILES	Sec. 22, T32N, R4W NMPM								
			I OFFICE	•			12. COUNTY OR PARIS	SH 18. STATE	
	SE of Arboles, (<i>.</i>					Rio Arriba	NM	
15. DISTANCE FROM PROPUSED* LOCATION TO NEAREST				OF ACRES IN	Lease		OF ACRES ASSIGNED HIS WELL		
PROPERTY OR LEASE I (Also to mearest drig	< √ 320.0								
10							BY OR CABLE TOOLS		
OR APPLIED FOR, ON TH	o transport								
21. ELEVATIONS (Show who	other DE PT CP stal	Mile	<u>!</u>	3635'		i K	otary	WORK WILL START	
6715' GL; 6	Tris acti	ion is subject to	technic	al and			Į.	WORLD WILL BILL!	
23.	And the proceeding	al l'éview nurs:	ant to	CED 2400	5.8	Orbita a casa a	8/15/89		
	and app	Pakopowane is	ag dir	CHRENTING	PROGRA	MDMPTHAL.	OPERATIONS AUTH	ORIZED ARE	
SIZE OF HOLE	BIZE OF CABING	WEIGHT PER F	OOT SETTING DEPTH		GENERA.	REQUIREMENTS.	THATTACHED		
12-1/4"	9-5/8" 5-1/2"	36#	300'			165 cu	ft. circ. to	surf.	
8-3/4"	5-1/2"	15.5#	3635'		1370 c	i.ft. circ. to surf.			
			l						
	l	l	ŀ			1			
Plan to dri	11 reith and me	A	ont o						

Plan to drill with spud mud to set 300' of surface casing. Will then drill with water and gel-chem. mud to test the Fruitland coal zone at +3635'. Will run IES, CDL and Microlog logs. If well appears productive, will set 5-1/2" casing at TD, cement in 1 stage, selectively perforate, frac, clean out after frac and complete with 2-7/8" tubing.

GAS IS NOT DEDICATED.

APRE 3 1990 OIL CON. DIV.

*See Instructions On Reverse Side



State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

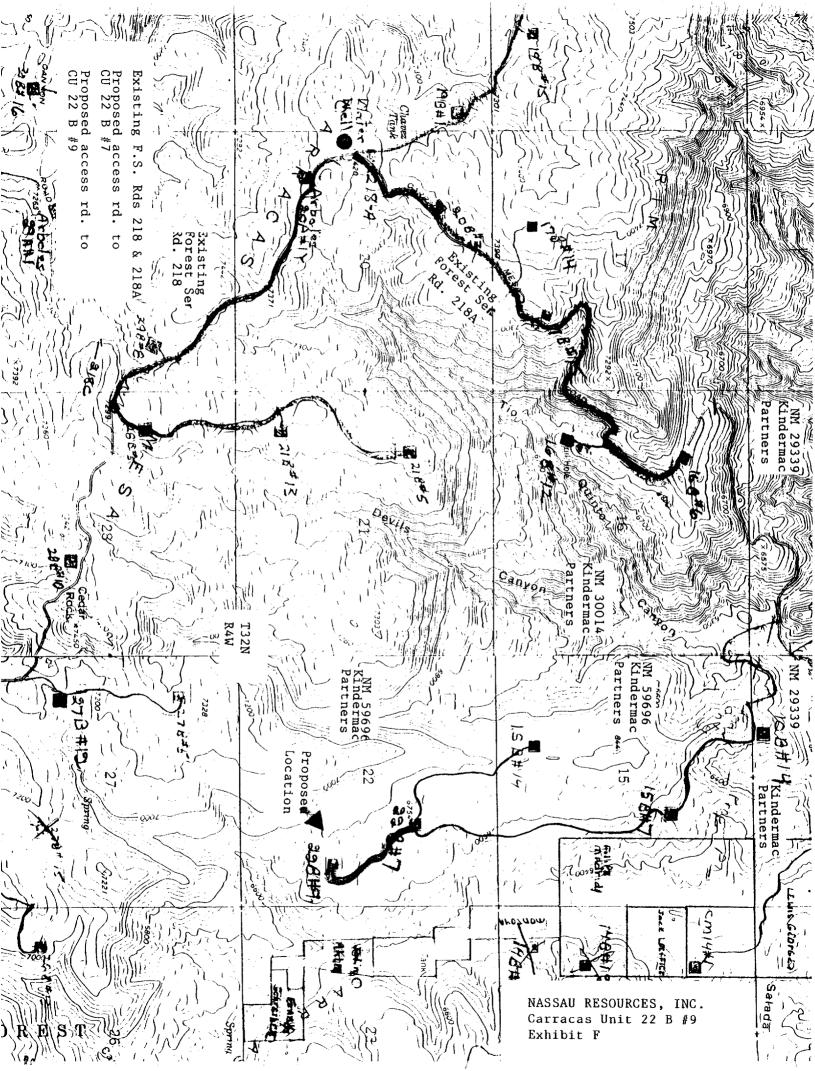
DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

	.,	All Dista	nces must be	ttom the orner o	AUTOMINES OF U			Turana.	
perator	Resources	Inc		Lease Carrac	as Unit 22	В		Well No.	9
Nassau Resources, Inc.			Dance			County			
il Letter	Section	Township		Range			, , ,	io Arriba	
I	22	32	North	4 West		NMPM	1.1	IO ATTIDA	
mal Footage Loc	ation of Well:								
1830	feet from the	South	line and	880	<u>) </u>	feet from	the East	Dedicated Acres	
ound level Elev.	Prod	ucing Formation		Pool				Dedicated Acres	·\$ 4.
6715_	Basin	Fruitland Co	al	1	itland Co			320.0	Acres
1. Outlin	e the acreage dedi	cated to the subject well	by colored pe	neil or hachure ma	irks on the plat b	klow.			
2 16	m than one lease is	dedicated to the well, o	autine each and	identify the own	enship thereof (b	oth as to work	ing interest and	royalty).	
3. If mo	re than one lease o	f different ownership is	dedicated to th	e well, have the it	iterest of all own	eur peeu cours	olidated by com-	munitization,	
	ation, force-pooling			pe of consolidation	. Unitiza	tion -	Carracas	Unit	
[X]	Yes or is "no" list the or	∐ No If ans wners and tract descripti	wer is yes ry ons which have	actually been co	nsolidated (Use	revense side o	d		
thin Com	o if neccession								
No allow	vable will be assig	ned to the well until all	interests have b	eca consolidated	(by communitiza	ilion, unilizzud	а, тогова-роонг	ig, or otherwise)	
or until	a non-standard uni	l, eliminating such intere	a, has been af	proved by the Di	VISION.				
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	1			DIST.				Resources	. Inc.
All the same	S 31 1		İ		í	İ	Date		7
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	1	SECTION	22		 		SURVE	YOR CERTIF	ICATION
					1			ify that the well	Location sh
NM 5969	•				1		on this plat	was plotted from	m field notes
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STATE OF NEW MEXICO



ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

OIL CONSERVATION DIVISION

GARREY CARRUTHERS
GOVERNOR

POST OFFICE BOX 2088 STATE LAND OFFICE BUILDING SANTA FE, NEW MEXICO 87504 (505) 827-5800

August 29, 1989

Nassau Resources, Inc. c/o Jerome P. McHugh & Associates P.O. Box 809 Farmington, NM 87499-0809

Attention: Fran Perrin

Administrative Order NSL-2690

Dear Ms. Perrin:

Reference is made to your application of July 31, 1989 for a non-standard coal gas well location for your Carracas Unit 22-B Well No. 9 to be located 1830 feet from the South line and 880 feet from the East line (Unit I) of Section 22, Township 32 North, Range 4 West, NMPM, Basin Fruitland Coal (Gas) Pool, Rio Arriba County, New Mexico. The S/2 of said Section 22 shall be dedicated to the well forming a standard 320-acre gas spacing and proration unit for said pool.

By the authority granted me under the provisions of Rule 8 of the Special Rules and Regulations for the Basin-Fruitland Coal (Gas) Pool as promulgated by Division Order No. R-8768, the above-described unorthodox coal gas well location is hereby approved.

Sincerely,

William J. LeMay

Director

WJL/MES/ag

cc: Oil Conservation Division - Aztec

New Mexico Oil & Gas Engineering Committee - Hobbs

US Bureau of Land Management - Farmington

US Forest Service - Blanco

SEP 0 5 1989

CON. DIV.
DIST. 3



STATE OF NEW MEXICO

ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION AZTEC DISTRICT OFFICE

GARREY CARRUTHERS
GOVERNOR

1000 RIO BRAZOS ROAD AZTEC, NEW MEXICO 87410 (505) 334-6178

Date: 4-8-89
Oil Conservation Division P.O. Box 2088 Santa Fe, NM 87504-2088
Re: Proposed MC Proposed DHC Proposed NSLK Proposed SWD Proposed WFX Proposed PMX
Gentlemen:
I have examined the application dated 7-31-39
I have examined the application dated 7-31-39 for the Aussau Res, Inc. Carracas Mint 22B #9 Operator Lease & Well No.
$\frac{\mathcal{I}-23-32N-441}{\text{Unit, S-T-R}}$ and my recommendations are as follows:
Approve
Yours truly,
Fin Durch

July 26, 1989

New Mexico Oil Conservation Division ATTN: Mike Stogner P O Box 2088 Santa Fe. New Mexico 87504 JUL 3 1 1989
OIL CON. DIV

RE: Application for Unorthodox Location

Nassau Resources, Inc. Carracas Unit 22 B #9 1830 FSL - 880' FEL

Sec. 22, Township 32 North, Range 4 West, NMPM

Rio Arriba County, New Mexico

Gentlemen:

Nassau Resources, Inc., hereby requests administrative approval of an unorthodox location for the captioned well based upon terrain.

As indicated by the attached topographic map, the terrain in this section is extremely rough and no other drill sites in the south half of this section are feasible.

Attached is a copy of a letter from Philip Settles of the Jicarilla Ranger District of Carson National Forest indicating their guidelines for development.

This well is in Nassau's Carracas Unit. Lou Deane Montoya, owner of unleased mineral rights in the NW/4 of Section 23, has been notified of this application by certified mail. Amoco Production Co., a party to the unit has also been notified by certified by mail. Kindermac Partners is an operating affiliate with Nassau Resources, Inc. and has been notified of the application.

Also attached are the C-102 plat and production map.

Please contact us if anything further is required to complete this application.

Respectfully submitted,

Fran Perrin

Attachments

Main Office
Jerome P. McHugh & Associates
Operating Affiliate: Nassau Resources, Inc.
650 South Cherry, Suite 1225
Denver, Colorado 80222
(303) 321-2111

XC: VErnie Busch, NMOCD, Aztec, NM Kindermac Partners Amoco Production Co. Lou Deane Montoya

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

DISTRICT. I P.O. Box 1980, Hobby NM 88540

DISTRICT II PO Drawer DD, Anesia, NM \$8210 WELL LOCATION AND ACREAGE DEDICATION PLAT DISTRICT III
1000 Rio Brizos Rd., Ausc. NM 87410 All Distances must be from the outer boundaries of the section warn. ()perator Carracas Unit 22 B Nassau Resources, Inc. County Range Township lait Letter Section Rio Arriba 4 West NMPM 32 Horth Actual Footage Location of Well: Dedicated Acreage: 880 feet from the feet from the South
Producing Formation Ground level Elev. Poul 320.0 Fruitland Coal Basin Fruitland Coal 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and mysley). 3 If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by continuitization, If answer is "yes" type of consolidation Unitization - Carracas Unit unitization, force pooling, etc.? If answer is "no" has the owners and tract descriptions which have actually been consulidated. (the revene side of 140 allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division **OPERATOR CERTIFICATION** I hereby carrify that the information contained berein in true and complete to the but of my boundable and belief. Signature Nassau Resources, Inc. Carracas Unit 22 B #9 James **V**. Hazen Appl. for Unorthodox Loc. Position Field Supt. Company Nassau Resources, Inc. Dala 6/26/89 SURVEYOR CERTIFICATION 22 SECTION I hereby carrify that the well location shown on this plat was plotted from field notes of NM 59696 actual surveys made by me or under my Amoco Production Co. supervison, and that the same is true and 100% currect to the best of my inquietze and - 880 belief. Data Surveyed April 27. 1989 Signature & Scal pf 114714144 Biolemonal Suffestor BISEN 1830

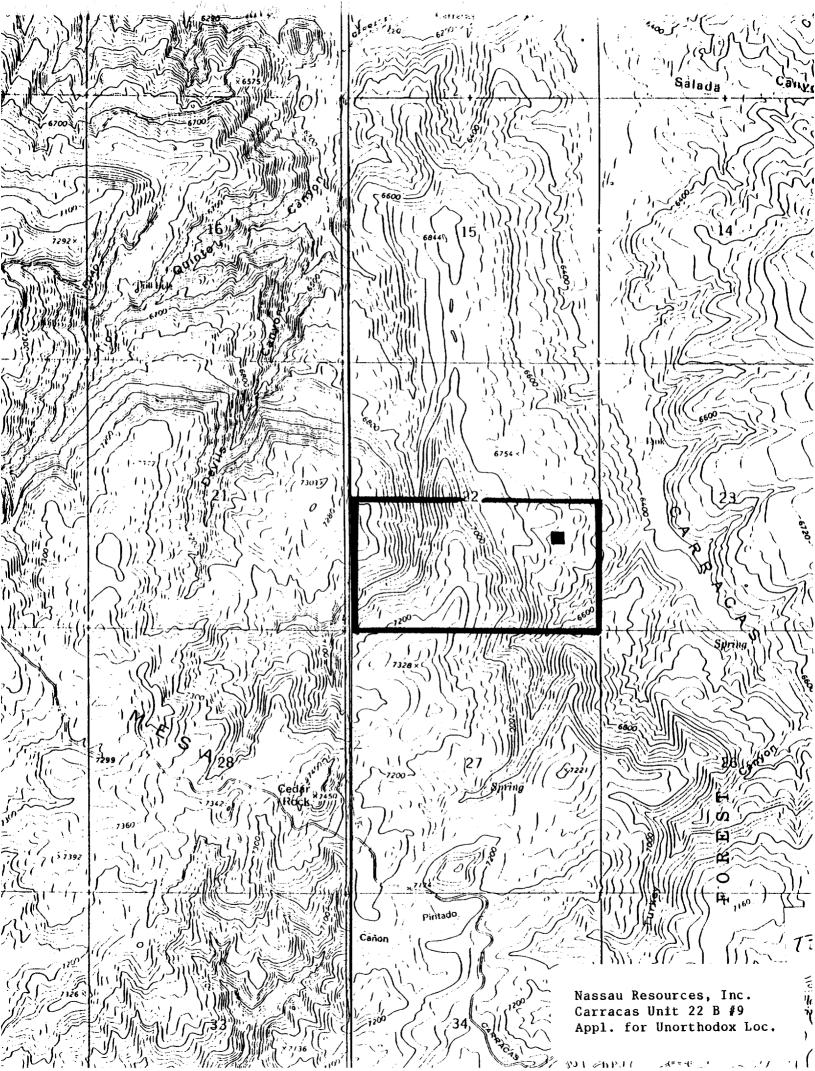
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Reply to: 2820

Dale August 3, 1988

Mr. James Hazen Nassau Resources, Inc. P.O. Box 809 Farmington, New Mexico 87499

Dear James:

It was brought to my attention by Mike Atchison that you will be needing to apply for some unorthadox locations for some of the wells in the Carracas Unit. The current location in need of unorthadox approval is the well location just northwest of the Carracas Administrative site, Section 18, T. 32 N., R. 4 W. The need for moving the location to the new site is based upon wildlife habitat protection and in keeping within the guidelines set forth in the Carson Forest Plan. The Plan, as you know, has a major emphasis in wildlife and wildlife habitat. Also key to this request for moving the location is the current Off-Road-Vehicle restriction policy in place over the entire Carracas Unit. This restriction is in place to limit off-road-vehicle travel within a key wildlife management area so that security area will not be lost by unnecessary road construction.

Whenever possible, locations will be required to be placed along open access roads. Further unorthadox locations can be expected within the Carracas Unit to keep in line with the management direction set forth for this area.

Because of this management direction and the probability of future relocations, I would hope the approval of these unorthadox locations can become routine. If not, please don't hesitate to contact me for further help or if needed to appear in person before the approving officer. If you have any questions, please give me a call.

Sincerely,

PHILIP R. SETTLES

District Forest Ranger

ilis R Settles

Jerome P. McHugh Farmington, N.M.

CARING FOR THE LAND AND SERVING PEOPLF

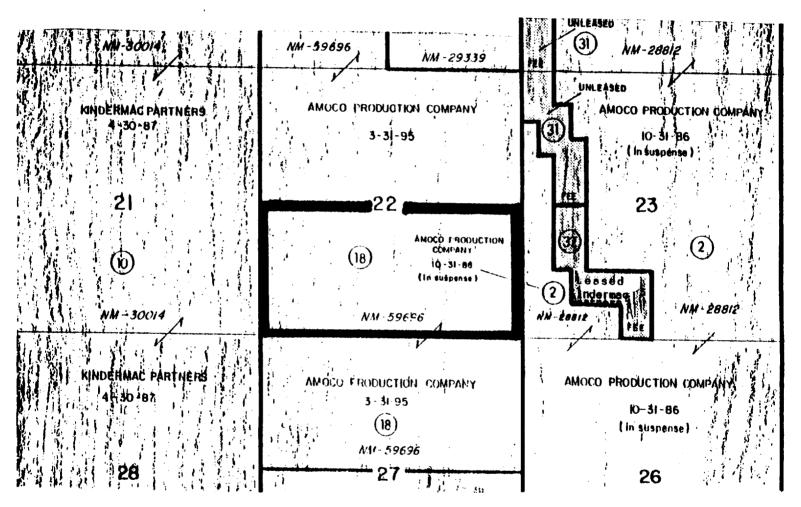


aug 9 1988

Nassau Resources, Inc. Carracas Unit 22 B #9 Appl. for Unorthodox Loc,

LEASE PLAT

Township 32 North, Range 4 West NMPM Rio Arriba County, NM



Party to the Unit:
Amoco Production Co.

Operating Affiliate:
Kindermac Partners

Unleased Fee:

Parcel #31 (a Portion of the NW/4 of Sec. 23) Mineral rights owned by J. C. Montoya A/K/A Carlos Montoya, dec. & Lou Deane Montoya 2258 21st Ave.
San Francisco, CA 94116

Nassau Resources, Inc. Carracas Unit 22 B #9 Appl. for Unorthodox Loc,

