

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐		2. NAME OF OPERATOR NASSAU RESOURCES, INC.	
3. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. REMVR. ☐		4. ADDRESS OF OPERATOR P O BOX 809, Farmington, N.M. 87499	
5. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1830' FSL - 880' FEL At top prod. interval reported below At total depth		6. IF INDIAN, ALLOTTEE OR TRIBE NAME Carracas Unit	
7. UNIT AGREEMENT NAME Carracas Unit		8. FARM OR LEASE NAME Carracas Unit 22 B	
9. WELL NO. #9		10. FIELD AND POOL, OR WILDCAT Basin Fruitland Coal	
11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA Sec. 22, T. 22N, R. 4W, NMPM		12. COUNTY OR PARISH Rio Arriba	
13. STATE NM		14. NRRKXO. API# 30-039-24725	
15. DATE SPUDDED 6-22-90		16. DATE T.D. REACHED 6-27-90	
17. DATE COMPL. (Ready to prod.) 7-24-90		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 6715' GL; 6728' KB	
19. ELEV. CASINGHEAD 6715' GL		20. TOTAL DEPTH, MD & TVD 3820' KB	
21. PLUG, BACK T.D., MD & TVD 3743' KB		22. IF MULTIPLE COMPL., HOW MANY* NA	
23. INTERVALS DRILLED BY TD		24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3610' - 3623' Basin Fruitland Coal	
25. WAS DIRECTIONAL SURVEY MADE NO		26. TYPE ELECTRIC AND OTHER LOGS RUN Coal Log, Dual Induction-SFL, Compensated Neutron, Formation Density, Microlog, GR-CCL	
27. WAS WELL CORRED NO		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size and number) 3610-3623' 4" guns 0.5" diam. holes Total perfs 52.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) 3610-3623' AMOUNT AND KIND OF MATERIAL USED 500 gal. 15% HCL acid 2095 bbls. 35# YF X-link 23,700# of 40/70 sand 198,872# of 20/40 sand	
33. PRODUCTION DATE FIRST PRODUCTION 7-23-90* PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Flowing WELL STATUS (Producing or shut-in) SI		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Vented during test; to be sold.	
35. LIST OF ATTACHMENTS *1st hydrocarbons to well bore during completion operations.		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.	
SIGNED Fran Perrin		TITLE Admin. Asst.	
DATE 7/26/90		DATE 7/26/90	

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
			Item #28 Cemented 9-5/8" casing as follows: 190 sk of Class "B" w/ 2% CaCl. (222 cu.ft.) Cemented 5-1/2" casing as follows: 10 bbls. mud flush 410 sk of 65/35 poz w/ 12% gel and 1/4#/sk flocele (1074 cu.ft.) 100 sk of 50/50 poz w/ 2% gel and 6-1/4#/sk gilsonite (139 cu.ft.) Mud flush plus trace of cement circulated to surface.	Ojo Alamo Kirtland Fruitland Fruitland Coal	3030' 3160' 3475' 3610'	