

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED  
BLM

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.

5. Lease Designation and Serial No.  
**NMNM-29339**

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

**NASSAU RESOURCES, INC**

3. Address and Telephone No.

**650 S. CHERRY ST., STE 1225, DENVER, CO 80222**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**725' FSL, 1770' FEL  
SW SE SECTION 10 T32N R04W**

7. If Unit or CA, Agreement Designation

**CARRACAS UNIT**

8. Well Name and No.

**No. 15 CARR UNIT 10B**

9. API Well No.

**30-039-24803**

10. Field and Pool, or Exploratory Area

**FRUITLAND BASIN**

11. County or Parish, State

**RIO ARRIBA, NM**

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent

☒ Subsequent Report

☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment

☐ Recompletion

☐ Plugging Back

☐ Casing Repair

☐ Altering Casing

☒ Other **CEMENT SQUEEZE**

☐ Change of Plans

☐ New Construction

☐ Non-Routine Fracturing

☐ Water Shut-Off

☐ Conversion to Injection

☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state the proposed work, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

COMPLETION OF THIS WELL WAS COMMENCED ON SEP. 2, 1994. AFTER DRILLING OUT THE STAGE COLLAR AT 2516' AND CLEANING THE WELL TO PBTD AT 3198', A CEMENT BOND LOG INDICATED POOR CEMENT FROM 2980' TO THE STAGE COLLAR. THE CASING WAS PERFORATED AT 2950' AND THE WELL WAS SQUEEZE CEMENTED WITH 75 SACKS CLASS G CEMENT. THE WELL WAS SQUEEZED TO 1800 PSI. CEMENT WAS DRILLED OUT AND THE CASING WAS PRESSURE TESTED TO 3000 PSI. THE WELL WAS THEN PERFORATED AT 2992' TO 3004' AND 3040' TO 3044' IN THE FRUITLAND COAL. THE PERFORATIONS WERE BROKEN DOWN WITH 7-1/2% HCL ACID AND 80 FRAC BALLS. THE WELL WAS SWABBED TO RECOVER SPENT ACID. BOTTOMHOLE PRESSURE TOOLS WERE RUN TO GET A BOTTOMHOLE PRESSURE BUILDUP. A CHECK OF RESULTS AFTER 7 DAYS SHUT-IN INDICATED THE WELL WAS BUILDING VERY SLOWLY. PERMISSION WAS REQUESTED TO SHUT THE WELL IN AND RECORD THE BUILDUP FOR 60 DAYS. COMPLETION OPERATIONS WERE SUSPENDED DUE TO USFS WINTER RESTRICTIONS UNTIL APRIL 1, 1995 OR LATER. MEASUREMENT OF BOTTOMHOLE PRESSURE CONTINUED THROUGH THE SHUT-IN PERIOD.

14. I hereby certify that the foregoing is true and correct

Signed **GARY J. JOHNSON** Title **ENGINEERING MANAGER**

Date **2 MAY 1995**

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

Date

ACCEPTED FOR RECORD