

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-039-25838

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

Name or Unit Agreement Name

San Juan 32-5 Unit

b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

Well No.

2. Name of Operator
ENERGEN RESOURCES CORPORATION

3. Address of Operator
2198 Bloomfield Highway, Farmington, NM 87401

9. Pool name or Wildcat

Basin Dakota

4. Well Location

Unit Letter P : 813' Feet From The South Line and 803' Feet From The East Line

Section 23

Township 32N

Range 6W

NMPM

Rio Arriba

County

10. Date Spudded 5/22/99 11. Date T.D. Reached 5/30/99 12. Date Compl.(Ready to Prod.) 7/2/99 13. Elevations(DF & RKB, RT, GR, etc.) 6321' GR 14. Elev. Casinghead 6321'

15. Total Depth 8015' 16. Plug Back T.D. 8000' 17. If Multiple Compl. How Many Zones? 2 18. Intervals Drilled By Rotary Tools Cable Tools X

19. Producing Interval(s), of this completion - Top, Bottom, Name 7857' - 8012' Dakota 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run Micro Log, Temp. Log, HRI Log, Den.-Neu. Log, GR-CBL-CCL 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	239'	12 1/4	130 cu. ft., circ.	
7	20	3456'	8 3/4	1980 cu. ft., circ.	
4 1/2	11.6	8015'	6 1/4	677 cu. ft., TOC 3765'	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8	7892'

26. Perforation record (interval, size, and number)
Size 0.34: 7857, 58, 59, 60, 61, 62, 63, 64, 65, 69, 70, 73, 79, 82, 4
13, 15, 17, 19, 21, 23, 25, 27, 29, 31, 33, 35, 49, 53, 84, 91, 92, 8000
5, 11, 12 (35 Holes) 2JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
7857' - 8012' 45,200 gals., 26,500# 20/40 Sand

28. PRODUCTION

Date First Production 6/22/99 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Shut-In

Date of Test 7/2/99 Hours Tested 7 day SI Choke Size Prod'n For Test Period Oil - Bbl. Pitot Test Gas - MCF Water - Bbl. Gas - Oil Ratio
Flow Tubing Press. SI-980 Casing Pressure SI-1000 Calculated 24-Hour Rate Oil - Bbl. Gas - MCF Water - Bbl. Oil Gravity - API (Corr.) N/A

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To Be Sold

Test Witnessed By

Sam Mohler

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Gary W. Brink

Title

Prod. Super.

Date

7/2/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____ 2500	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____ 2645	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____ 3285	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____ 5250	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____ 5592	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____ 5790	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____ 6295	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____ 7147	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____ 7820	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____ 8050	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs _____	T. Entrada _____	T. _____
T. Abo _____	T. _____	T. Wingate _____	T. _____
T. Wolfcamp _____	T. _____	T. Chinle _____	T. _____
T. Penn _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____
No. 2, from _____ to _____
No. 3, from _____ to _____
No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet

No. 2, from to feet

No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology

From	To	Thickness in Feet	Lithology