

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-039-25838

5. Indicate Type Of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐

GAS WELL ☒

DRY ☐

OTHER ☐

Lease Name or Unit Agreement Name

San Juan 32-5 Unit

b. Type of Completion:

NEW WELL ☒

WORK OVER ☐

DEEPEN ☐

PLUG BACK ☐

DIFF RESVR ☐

OTHER ☐

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address of Operator

2198 Bloomfield Highway, Farmington, NM 87401

8. Well No.

9. Pool name or Wildcat

Blanco Mesaverde

4. Well Location

Unit Letter P: 813' Feet From The South Line and 803' Feet From The East Line

Section 23

Township 32N

Range 6W

NMPM

Rio Arriba

County

10. Date Spudded

5/22/99

11. Date T.D. Reached

5/30/99

12. Date Compl.(Ready to Prod.)

7/2/99

13. Elevations(DF & RKB, RT, GR, etc.)

6321' GR

14. Elev. Casinghead

6321'

15. Total Depth

8015'

16. Plug Back T.D.

8000'

17. If Multiple Compl. How Many Zones? 2

18. Intervals Drilled By

Rotary Tools ☒

Cable Tools ☐

19. Producing Interval(s), of this completion - Top, Bottom, Name

4317' - 5744' Mesaverde

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run

Micro Log, Temp. Log, HRI Log, Den.-Neu. Log, GR-CBL-CCL

22. Was Well Cored
No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	239'	12 1/4	130 cu. ft., circ.	
7	20	3456'	8 3/4	1980 cu. ft., circ.	
4 1/2	11.6	8015'	6 1/4	677 cu. ft., TOC 3765'	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 3/8	7892'	

26. Perforation record (interval, size, and number)

Size 0.34: 5572,73,75,84,86,92,94,96,98,99,5600,1,2,3,4,7,8,9,10,11,12,13,19,20,5653,58,59,60,62,71,74,75,76,77,78,79,93,5708,17,32,36,44 (42 Holes) 2JSPF

27. ACID, SHOT, FRACTURE, CEMENT, SOEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
5572' - 5744'	80,400 gals. Slickwater,
	90,000# 20/40 Sand
	SEE BACK FOR REST OF PERFS >>>>>>

28. PRODUCTION

Date First Production 6/22/99		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Shut-In	
Date of Test 7/2/99	Hours Tested 7 day SI	Choke Size	Prod'n For Test Period	Oil - Bbl. Pitot Test	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press. SI-980	Casing Pressure SI-1000	Calculated 24- Hour Rate	Oil - Bbl. - 0 -	Gas - MCF 2939	Water - Bbl. - 0 -	Oil Gravity - API (Corr.) N/A	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

To Be Sold

Test Witnessed By
Sam Mohler

30. List Attachments

None

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name

Gary W. Brink

Title

Prod. Super.

Date

7/2/99

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy _____	T. Canyon _____
T. Salt _____	T. Strawn _____
B. Salt _____	T. Atoka _____
T. Yates _____	T. Miss _____
T. 7 Rivers _____	T. Devonian _____
T. Queen _____	T. Silurian _____
T. Grayburg _____	T. Montoya _____
T. San Andres _____	T. Simpson _____
T. Glorieta _____	T. McKee _____
T. Paddock _____	T. Ellenburger _____
T. Blinberry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northeastern New Mexico

T. Ojo Alamo _____ 2500	T. Penn. "B" _____
T. Kirtland-Fruitland _____ 2645	T. Penn. "C" _____
T. Pictured Cliffs _____ 3285	T. Penn. "D" _____
T. Cliff House _____ 5250	T. Leadville _____
T. Menefee _____ 5592	T. Madison _____
T. Point Lookout _____ 5790	T. Elbert _____
T. Mancos _____ 6295	T. McCracken _____
T. Gallup _____ 7147	T. Ignacio Otzte _____
Base Greenhorn _____ 7820	T. Granite _____
T. Dakota _____ 8050	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
No. 2, from _____ to _____ feet _____
No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
		Size	0.34: 5059.68, 94.5102, 29.31, 45.47, 71.5312, 14.16, 23.46, 63, 71.75, 82.98, 5400.2, 23.25, 48, 52.70, 76.5514, 16.18 (30 Holes) 2JSPF				
	5059' -	5518'	67,100 Gals., 80,000# 20/40 Sand				
		Size	0.34: 4317.22, 26.33, 48.53, 76, 84.98, 4401.6, 12.41, 45.63, 4604 7.19, 24.29, 75.80, 4714.18, 22, 26.44, 48.66, 70.73, 80.91, 95 (34 Holes) 2JSPF				
	4317' -	4795'	89,400 Gals., 65 Q Foam 150,000# 20/40 Sand				