

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address ENERGEN RESOURCES CORPORATION 2198 Bloomfield Highway Farmington, NM 87401		² OGRID Number 162928	
⁴ API Number 30-0 30-039-25838		³ Reason for Filing Code New Well	
⁵ Pool Name Blanco Mesa <i>made</i>		⁶ Pool Code 72319	
⁷ Property Code 21996		⁹ Well Number 11M	
⁸ Property Name San Juan 32-5 Unit			

II. ¹⁰ Surface Location

UL or lot no. p	Section 23	Township 32N	Range 6W	Lot. Idn	Feet from the 813	North/South Line South	Feet from the 803	East/West line East	County Rio Arriba
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
25244	WILLIAMS FIELD SERVICES CO P. O. BOX 58900 SALT LAKE CITY, UTAH 84158-0900	2823657	G	
9018	GIANT INDUSTRIES 5764 U. S. HWY 64 FARMINGTON, NM 87401	2823656	O	

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DIST. 3

IV. Produced Water

²³ POD 2823658	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 5/22/99	²⁶ Ready Date 7/2/99	²⁷ TD 8015'	²⁸ PBDT 8000'	²⁹ Perforations 4317' - 5744'	³⁰ DHC, DC, MC DHC-1979
³¹ Hole Sie 12 1/4	³² Casing & Tubing Size 9 5/8	³³ Depth Set 239'	³⁴ Sacks Cement 130 cu. ft., circ.		
8 3/4	7	3456'	1980 cu. ft., circ.		
6 1/4	4 1/2	8015'	677 cu. ft., TOC 3765'		
TBG SZ: 2 3/8		TBG DEPTH: 7892'			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 7/2/99	³⁸ Test Length 7 day SI	³⁹ Tbg. Pressure SI-980	⁴⁰ Csg. Pressure SI-1000
⁴¹ Choke Size Pitot Test	⁴² Oil -0-	⁴³ Water -0-	⁴⁴ Gas 2939	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:
Gary W. Brink

Title:
Production Superintendent

Date: 7/2/99 Phone: 505-325-6800

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY CHARLIE T. PERPIN

Title: DEPUTY OIL & GAS INSPECTOR, DIST. 3

Approval Date: JUL 6 1999

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date