

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT I
P.O. Box 1980, Hobbs NM 88241-1980

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-039-25838

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

OIL
WELL ☐

GAS
WELL ☐

OTHER

2. Name of Operator

ENERGEN RESOURCES CORPORATION

3. Address of Operator

2198 Bloomfield Highway, Farmington, NM 87401

4. Well Location

Unit Letter P: 813 Feet From The South Line and 803 Feet From The East Line

Section

23

Township

32N

Range

6W

NMPM

Rio Arriba

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/26/99 Drilled to 3456'. Ran 83 jts., 7", 20# J-55 ST&C casing 3443' set at 3456'. Cemented with 550 sks 65/35 poz, 6% gel, 2% CaCL2, 10#/sk gilsonite and 1/2#/sk flocele followed by 100 sks 50/50 poz, 2% gel, 2% CaCL2, 10#/sk gilsonite and 1/2#/sk flocele. (1198 cu. ft.). Plug down at 3am 5/26/99. Circ. 47 BBL slurry to surface. WOC. Tested casing to 2000 psi - ok.

5/30/99 Drilled to 8015'. Ran 175 jts., 4 1/2", 11.6# K-55 LTC casing 8003' set at 8015'. Cemented with 280 sks 50/50 poz, 2% gel, 1/4#/sk flocele, 5#/sk gilsonite, 0.4% halad-413, 0.2% SCR-100 followed by 220 sks class H with 1/4#/sk flocele, 5#/sk gilsonite, 0.4% halad-413, 0.2% SCR-100, 35% SSA and 0.2% super CBI (677 cu. ft.). Plug down 3pm 5/30/99.

6/3/99 Ran CBL top of cement 3765'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Production Superintendent

DATE

6/8/99

TYPE OR PRINT NAME Gary W. Brink

TELEPHONE NO. 505-325-6800

(This space for State Use)

ORIGINAL SIGNED BY CHARLIE T. PERRIN

DEPUTY OIL & GAS INSPECTOR, DIST. #3

JUN 10 1999

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: