

Form 100-104
(July 1992)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE
(See other instructions on reverse side)

ONB NO. 1004 (1)
Expires: February 28, 1993

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME San Juan 32-5 Unit						
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RES. ☐ Other _____		8. FARM OR LEASE NAME, WELL NO. San Juan 32-5 Unit 9M						
2. NAME OF OPERATOR ENERGEN RESOURCES CORPORATION		9. API WELL NO. 30-039-25879						
3. ADDRESS AND TELEPHONE NO. 2198 Bloomfield Highway, Farmington, NM 87401		10. FIELD AND POOL, OR WILDCAT BASIN Basin Dakota						
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2330' FSL, 1048' FEL At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 30, T32N, R5W						
14. PERMIT NO.		DATE ISSUED JUN 21 1999						
15. DATE SPLDDED 4/27/99		16. DATE T.D. REACHED 5/17/99						
17. DATE COMPL. (Ready to prod.) 6/7/99		18. ELEVATIONS (OF, RKB, RT, GR, ETC.)* 6484 GR						
19. ELEV. CASINGHEAD 6484		20. TOTAL DEPTH, MD & TVD 8202'						
21. PLUG, BACK T.D., MD & TVD 8173'		22. IF MULTIPLE COMPL., HOW MANY*						
23. INTERVALS DRILLED BY →		ROTARY TOOLS X						
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 8050' - 8149' Dakota		25. WAS DIRECTIONAL SURVEY MADE No						
26. TYPE ELECTRIC AND OTHER LOGS RUN Micro Log, Temp. Log, HRI Log, Den.-Neu. Log, GR-CBL-CCL		27. WAS WELL CORED No						
28. CASING RECORD (Report all strings set in well)								
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED			
9 5/8	36	238'	12 1/4	130 cu. ft., circ.				
7	20	3645'	8 3/4	1390 cu. ft., circ.				
4 1/2	11.6	8209'	6 1/4	752 cu. ft., TOC 3400				
29. LINER RECORD				30. TUBING RECORD				
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)	
					2 3/8	8113'		
31. PERFORATION RECORD (Interval, size and number) Size 0.34: 8149, 47, 45, 43, 40, 38, 31, 28, 24, 19, 16, 14, 12, 8094, 93, 92, 91, 90, 89, 59, 57, 55, 54, 53, 52, 51, 50 (54 Holes) 2JSPF				ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.				
				DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED
				8149' - 8050'				47,360 Gallons, Delta-200, 80,000# 20/40 Sand.
33.* PRODUCTION								
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut-In		
DATE OF TEST 6/1/99	HOURS TESTED 7 days SI	CHOKE SIZE	PROD'N. FOR TEST PERIOD →	OIL - BBL	GAS - MCF	WATER - BBL	GAS - OIL RATIO	
FLOW. TUBING PRESS. SI 465	CASING PRESSURE SI 1400	CALCULATED 24-HOUR RATE →	OIL - BBL	GAS - MCF	WATER - BBL	OIL GRAVITY - API (CORR.)		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold						TEST WITNESSED BY Perry Kirk		
35. LIST OF ATTACHMENTS None								
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records								
SIGNED _____		TITLE Production Superintendent				DATE 6/14/99		

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
				Ojo Alamo	2500	
				Kirtland	2645	
				Fruitland	3120	
				Pictured Cliffs	3285	
				Huerfano Bent.	4345	
				Cliff House	5250	
				Menefee	5592	
				Point Lookout	5790	
				Mancos	6295	
				Gallup	7147	
				Greenhorn	7820	
				Graneros	7927	
				Dakota	8050	