

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT - " for such proposals

SUBMIT IN TRIPLICATE

98 DEC -3 PM 12:42

070 FARMINGTON, NM

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
Taurus Exploration, U.S.A., Inc.

3. Address and Telephone No.  
2198 Bloomfield Highway; Farmington, NM 87401

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1300' FNL, 720' FEL, Section 31, T32N, R5W, N.M.P.M.

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DEC 14 1998

OIL CON. DIV.  
DIST. 3

5. Lease Designation and Serial No.

SF-080657

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation  
San Juan 32-5 Unit

8. Well Name and No.  
San Juan 32-5 Unit 9R

9. API Well No.  
30-039-25999

10. Field and Pool, or exploratory Area  
Blanco MV

11. County or Parish, State  
Rio Arriba NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Test Lewis Shale
- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

In order to run production tests and collect reservoir data on the Lewis Shale, the wellbore was isolated downhole as follows:

11/26/98 Ran 191 joints, 2 3/8", 4.7#, J-55 tubing set at 6074'. Baker model R production packer set at 5269'. Ran 162 joints, 1 1/2", 2.76#, J-55 IJ tubing set at 5098'.

Note: Production will be tied into a single production separator at surface and sold through a single meter run.

14. I hereby certify that the foregoing is true and correct

Signed [Signature] Title Production Superintendent Date 12/2/98

(This space for Federal or State office use)

Approved by \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any:

ACCEPTED FOR RECORD

DEC 11 1998

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\* See Instruction on Reverse Side

NMCO