

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Taurus Exploration U.S.A., Inc. 2198 Bloomfield Highway Farmington, NM 87401		² OGRID Number 162928
		³ Reason for Filing Code New Well
⁴ API Number 30-0 30-039-25999	⁵ Pool Name Blanco Mesa Verde	⁶ Pool Code 72319
⁷ Property Code 21994	⁸ Property Name San Juan 32-5 Unit	⁹ Well Number 9R

II. ¹⁰ Surface Location

UL or lot no. A	Section 31	Township 32N	Range 5W	Lot. Idn	Feet from the 1300	North/South Line N	Feet from the 720	East/West line E	County Rio Arriba
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¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
25244	WILLIAMS FIELD SERVICES CO P. O. BOX 58900 SALT LAKE CITY, UT 84158-0900	2822500	G	A-31-T032N-R005W
9018	GIANT INDUSTRIES 5764 US HWY 64 FARMINGTON, NM 87401	2822499	O	A-31-T032N-R005W

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DIST. 3

IV. Produced Water

²³ POD 2822501	²⁴ POD ULSTR Location and Description
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V. Well Completion Data

²⁵ Spud Date 9/30/98	²⁶ Ready Date 12/7/98	²⁷ TD 6410'	²⁸ PBTB 6086'	²⁹ Perforations 4672' - 6086'	³⁰ DHC, DC, MC
³¹ Hole Size 12 1/4	³² Casing & Tubing Size 9 5/8"	³³ Depth Set 240'	³⁴ Sacks Cement 130 cu. ft., Cir.		
8 3/4	7"	5347'	1887 cu. ft., Cir.		
6 1/8	4 1/2"	5166' - 6403'	217 cu. ft., Cir.		
Tubing Size - 2 3/8		Depth Set - 6074'	Packer Set - 5269'		

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 12/7/98	³⁸ Test Length 216 hrs/9day SI	³⁹ Tbg. Pressure SI-857	⁴⁰ Csg. Pressure SI-875
⁴¹ Choke Size	⁴² Oil	⁴³ Water	⁴⁴ Gas	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:
Gary Brink

Title:
Production Superintendent

Date: 12/7/98

Phone: 325-6800

OIL CONSERVATION DIVISION

Approved by:

32.8
SUPERVISOR DISTRICT #3

Approval Date:

DEC 14 1998

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date