

STATE OF NEW MEXICO
ENERGY, MINERALS AND NATURAL RESOURCES DEPARTMENT

Form C-103

Revised 1-1-89

OIL CONSERVATION DIVISION

1000 BRAZOS RD.
AZTEC, NM 87410

Submit 3 copies to
Appropriate District Office

DISTRICT 1
P O Box 1980, Hobbs, NM 88240
DISTRICT 2
P O Drawer DD, Artesia, NM 88210
DISTRICT 3
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-039-26119
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E-346

<p style="text-align: center;">SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)</p>	<p>7. Lease Name or Unit Agreement Name</p> <p style="text-align: center;">ROSA UNIT</p>
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1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>	<div style="border: 2px solid black; padding: 5px; display: inline-block;"> RECEIVED MAY 10 1999 </div>
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2. Name of Operator WILLIAMS PRODUCTION COMPANY	8. Well No. 34A
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3. Address of Operator P O BOX 3102, TULSA, OK 74101	9. Pool Name or Wildcat BLANCO MV 72319
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4. Well Location Unit Letter <u>I</u> <u>1550</u> Feet From The <u>SOUTH</u> Line and <u>1145</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>32N</u> Range <u>6W</u> NMPM <u>RIO ARRIBA</u> COUNTY	
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	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 6375' GR
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CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPERATIONS <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> OTHER <u>Drilling Operations</u> <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 4-21-1999 Spud surface hole @ 00:30 hrs. 4/21/99. 4-22-1999 TD surface hole with bit #2 (12-1/4", HTC) at 275'. Circulate and TOH. Ran 6 joints (243.20') of 9-5/8" 36#, K-55, ST&C casing and set at 257' KB. BJ cemented with 150 sx (177 cu.ft.) of CI "B" with 3% CaCl ₂ and 1/4# cello-flake/sk. Displaced plug with 17 bbls of water. Plug down at 1030 hrs 4/21/99. Circulated out 6 bbls of cement. WOC. Nipple up BOP'S and pressure test to 1500# - held OK. TIH w/ bit #3 (8-3/4", HTC, HTJ). Tag up on cement at 235'. Drill out cement & continue drilling new hole. 4-23-1999 Drilling ahead w/ bit #3 (8-3/4", HTC, HTJ). 4-24-1999 Drilling ahead w/ bit #3 (8-3/4", HTC, HTJ). Start mudding up at 3200' due to gas kicks. 4-25-1999 TD intermediate hole at 3680' with bit #3 (8-3/4", HTC, HTJ). Circulate and TOH for logs. Ran IND/GR and CDL/CNL logs. Loggers TD was 3680'. TIH and start LDDP and DC. <p style="text-align: center;">Continued on reverse side</p>

I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE <u>Tracy Ross</u>	TITLE <u>Production Analyst</u>	DATE <u>May 5, 1999</u>
TYPE OR PRINT NAME <u>Tracy Ross</u>	TELEPHONE NO. <u>918/573-6254</u>	

(THIS SPACE FOR STATE DEPARTMENT APPROVAL, IF ANY) ORIGINAL SIGNED BY CHARLIE T. PERRIN	DEPUTY OIL & GAS INSPECTOR, DIST. #3 TITLE _____	DATE <u>MAY 10 1999</u>
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4-26-1999 LDDP and DC's. Change out rams & RU casing crew. Ran 84 jts. (3711.03') of 7", 20#, K-55, ST&C casing and landed (in well head w/ mandrel) at 3680' KB. Float at 3637'. Cement trucks stuck & broke down in mud. Circulate casing on bottom & wait on trucks. Rig up BJ and precede cement with 10 bbls of water and 10 bbls of scavenger cement. Cemented with 460 sx (961 cu.ft.) of CL "B" 65/35 poz with 8% gel, 2% CaCl₂ and 1/4# celloflake/sk. Tailed with 225 sx (267 cu.ft.) of CL "B" with 1/4# celloflake/sk, and 2% CaCl₂. Displaced plug with 147 bbls of water. Plug down at 2200 hrs 4/25/99. Circulated out 5 bbls of cement. WOC. Nipple up EOP's & change out tools to 3-1/2" @ report time.

4-27-1999 WOC. PU & strap in hole w/ DC's & DP. Pressure test BOP's & casing to 1500# - held OK. Tag up on cement @ 3625'. Drill out cement & float. RU BJ & pressure test lines. Unload hole with nitrogen. Well dusting @ 16:00 hrs. 4/26/99. Drilling ahead @ report time.

4-28-1999 Drilling ahead with bit #4 (6-1/4", HTC, STR-20) and 180# of gas.

4-29-1999 TD well at 6160' with bit #4 (6-1/4", HTC, STR-20). TOH. Rig up Halliburton and run IND/GR and DEN/NEU/TEMP logs. Loggers TD = 6170' KB. RD Halliburton. TIH and LD 60 jts of DP and DC. RU casing crew and run 69 jts. of 4-1/2", 10.5#, K-55, ST&C casing and TIW 4-1/2"x7" liner hanger on drill pipe and landed at 6170' KB. Latch collar at 6148' KB and marker joint at 5590' KB. 142' of overlap into 7". Top of liner at 3538' KB. Rig up BJ. Precede cement w/ 20 bbls of gel and 10 bbls of fresh water. Cement with 85 sx (113 cu.ft.) of CL "B" 50/50 poz with 2% Gel, 0.4% FL52 and 2% CaCl₂. Tailed with 250 sx (337 cu.ft.) of CL "B" 50/50 poz with 2% Gel, 0.4% FL-52, 2% CaCl₂, and 1/4#/sk celloflake. Displaced plug with 68 bbls of water. Plug down at 0300 hrs 4/29/99. Set pack-off and circulate out 8 bbls of cement. Lay down DP. FINAL REPORT