

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other _____		7. UNIT AGREEMENT NAME San Juan 32-5 Unit	
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other _____		8. FARM OR LEASE NAME, WELL NO. San Juan 32-5 Unit 13R	
2. NAME OF OPERATOR ENERGEN RESOURCES CORPORATION		9. API WELL NO. 30-039-26125	
3. ADDRESS AND TELEPHONE NO. 2198 Bloomfield Highway, Farmington, NM 87401		10. FIELD AND POOL, OR WILDCAT Blanco MV	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements) At surface 1850' FNL, 1790' FEL At top prod. interval reported below At total depth		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 25, T32N, R6W, N.M.P.M.	
14. PERMIT NO.		12. COUNTY OR PARISH Rio Arriba	
15. DATE SPUDDED 5/11/99		13. STATE NM	
16. DATE T.D. REACHED 5/22/99		17. DATE COMPL. (Ready to prod.) 7/6/99	
18. ELEVATION OF, RKB, RT, GR, ETC.* 6383' GR		19. ELEV. CASINGHEAD 6383'	
20. TOTAL DEPTH, MD & TVD 8080'		21. PLUG, BACK T.D., MD & TVD 8057'	
22. IF MULTIPLE COMPL., HOW MANY* 2		23. INTERVALS DRILLED BY ROTARY TOOLS X CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 4390' - 5808' Mesaverde		25. WAS DIRECTIONAL SURVEY MADE No	
26. TYPE ELECTRIC AND OTHER LOGS RUN Micro Log, Temp. Log, HRI Log, Den-Neu. Log, GR-CBL-CCL		27. WAS WELL CORED No	
28. CASING RECORD (Report all strings set in well)			
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE
9 5/8	36#	239'	12 1/4
7	20#	3623'	8 3/4
4 1/2	11.6#	8070'	6 1/4
29. LINER RECORD		30. TUBING RECORD	
SIZE	TOP (MD)	BOTTOM (MD)	SCREEN (MD)
			2 3/8"
31. PERFORATION RECORD (Interval, size and number) Size 0.34: 5654, 57, 59, 61, 63, 65, 67, 69, 75, 77, 83, 99, 5702, 21, 23, 37, 39, 44, 46, 57, 63, 74, 78, 84, 92, 96, 5800, 08 1JSPF (28 Holes) see next page for perfs.>>		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 5654 - 5808 79,141 gals. slickwater, 90,000# 20/40 sand. 5370 - 5519 70,200 gals. slickwater, 90,000# 20/40 sand.	
33.* PRODUCTION			
DATE FIRST PRODUCTION 6/29/99	PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing		WELL STATUS (Producing or shut-in) Shut In
DATE OF TEST 7/6/99	HOURS TESTED 7 Day SI	CHOKE SIZE	PROD'N. FOR TEST PERIOD
FLOW. TUBING PRESS. SI-943	CASING PRESSURE SI-1341	CALCULATED 24-HOUR RATE	OIL - BBL. GAS - MCF. WATER - BBL. OIL GRAVITY - API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To Be Sold			
35. LIST OF ATTACHMENTS			
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records			
SIGNED _____		TITLE Production Superintendent	
DATE 7/6/99		DATE 7/6/99	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TO
			Size 0.34: 5370, 5410, 31, 44, 5459, 61, 63, 65, 93, 99, 5503, 07, 11, 23, 25, 28, 56, 61, 70, 76, 79, 82, 85, 5611, 17, 19 1JSPF (26 Holes)		Ojo Alamo	
			Size 0.34: 4390, 94, 98, 4410, 16, 23, 46, 50, 67, 73, 80, 4503, 14, 15, 4664, 78, 83, 88, 94, 4700, 80, 84, 94, 4800, 10, 26, 30, 45, 53, 5073, 82, 90, 5110, 28, 74, 82, 90, 5206, 31 1JSPF (39 Holes)		Kirtland	
			4390 - 5231		Fruitland	
			Depth Inter		Pict. Cliffs	
			Amt & Kind		Lewis	
			80,870 gals. 65Q Foam, 142.850# 20/40 sand.		Huerf. Bent.	
					Cliff House	
					Menefee	
					Pt. Lookout	
					Mancos	
					Gallup	
					Greenhorn	
					Graneros	
					Dakota	