

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other in-
structions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

5. LEASE DESIGNATION AND SERIAL NO.

SF-080657

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☒ DRY ☐ Other ☐

b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR ☐ Other ☐

2. NAME OF OPERATOR

ENERGEN RESOURCES CORPORATION

3. ADDRESS AND TELEPHONE NO.

2198 Bloomfield Highway; Farmington, NM 87401

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

1805' FSL, 700' FEL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

UNIT AGREEMENT NAME

San Juan 32-5 Unit

8. FARM OR LEASE NAME, WELL NO.

San Juan 32-5 Unit 9B

9. API WELL NO.

30-039-26365

10. FIELD AND POOL, OR WILDCAT

Blanco Mesaverde

11. SEC., T., R., M., OR BLK.
AND SURVEY OR AREA

Sec. 31, T32N, R5W, N.M.P.M.

12. COUNTY OR
PARISH

Rio Arriba

13. STATE

NM

15. DATE SPUDDED
7/14/00

16. DATE T.D. REACHED
7/20/00

17. DATE COMPL. (Ready to prod.)
9/12/00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*
6355' GL

19. ELEV. CASINGHEAD
6355' GL

20. TOTAL DEPTH, MD & TVD
6140'

21. PLUG, BACK T.D., MD & TVD

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS
Yes

CABLE TOOLS
No

24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

4412' - 5806' MV

25. WAS DIRECTIONAL
SURVEY MADE
Yes

26. TYPE ELECTRIC AND OTHER LOGS RUN

HRI/SP/GR, GR Den.-Neu., Temp. Log

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
9-5/8"	32.3#	242'	12-1/4"	179 cu. ft., circ.	
7"	20#	3714'	8-3/4"	1233 cu. ft., circ.	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
4-1/2"	3545'	6140'	381 cu. ft.	-- circ	2-3/8"	5726'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

.34 Size: 5634, 36, 38, 40, 42, 44, 46, 50, 52, 54
56, 58, 60, 5662, 64, 66, 86, 88, 94, 96, 98,
5700, 14, 16, 18, 20, 22, 24, 29, 30, 32, 34, 76,
5804, 06 1 JSPF (Total 35 Holes)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
5634'-5804'	82,202 gals slickwater
	76,060# 20/40 sand
5206'-5568'	65,341 gals slickwater
	65,392# 20/40 sand

33.* PRODUCTION

DATE FIRST PRODUCTION 9/12/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Flowing				WELL STATUS (Producing or shut-in) Shut In	
DATE OF TEST 9/21/00	HOURS TESTED 7 Day SI	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
FLOW. TUBING PRESS. SI-820 psi	CASING PRESSURE SI-885 psi	CALCULATED 24-HOUR RATE	OIL - BBL. Pitot Test-	GAS - MCF. --1148 MCFD	WATER - BBL.	OIL GRAVITY - API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Production Superintendent

DATE 9/21/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	MEAS. DEPTH	TRUE VERT. DEPTH
		5260-5568	.34 Size: 5206, 08, 51, 53, 5316, 18, 32, 74, 76, 5403, 04, 18, 19, 31, 32, 56, 58, 60, 62, 66, 67, 68, 69, 5536, 37, 38, 42, 44, 45, 46, 64, 65, 66, 67, 68 1 JSPF (Total 36 Holes)	Ojo Alamo	2208	
		4412-4850	.34 Size: 4412, 14, 16, 30, 32, 36, 40, 74, 82, 86, 90, 94, 4500, 04, 10, 14, 4655, 60, 65, 70, 75, 80, 85, 4730, 34, 76, 80, 91, 4800, 04, 20, 25, 30, 35, 40, 45, 50 1 JSPF (Total 37 Holes)	Kirtland	2532	
			Frac with 53,278 gals. 60Q Delta 140 foam & 129,547# 20/40 sand.	Fruitland	2965	
				Pictured Cliffs	3168	
				Lewis	3468	
				Huerfano Bent.	4198	
				Cliff House	5080	
				Menefee	5443	
				Point Lookout	5602	