State of New Mexico Energy, Minerals & Natural Resources Department PO Box 1980, Hobbs, NM 88241-District II 811 South First, Artesia, NM 88210

OII. CONSERVATION DIVISION 2040 South Pacheco

	Form C-104
	Revised October 18, 1994
	Instructions on back
Şubm	it to Appropriate District Office
~	5 Copies

	Revised October 18, 199)4
	Instructions on bac	k
Şub	nit to Appropriate District Office	:e
	5 Copie	es

District III

IUUU Rio Brazos	s Kd., Aztec, i	NM 87410	, .	San	ta Fe. N	JM 875	505				_
District IV 2040 South Pacl	haan Samta E	NRE STERE									AMENDED REPORT
rosoudi ruci			FOR AI	IOWARI	EANIC	1 A I ITI	בומטנ.	٨ΤΙΟ	N TO TRAI	JCDADT	
	I.	LQULSI	TORAL		E ANL	AUII	TORIZ	AHO	N IO IKAI	NSPORT	
			Operator na	me and Address			 .		T	² OGRID N	ımber
				sources, Inc.			_			03661	
		Atti	n. Mary Corl	ey P.O. Box 3	3092					3 Reason for Fi	ling Code
		·	Houston,	TX 77253						New W	ell
	API Number 039-2 <i>6</i> 4					Pool Name					6 Pool Code
	roperty Code			 		Fruitland					71629
r	roperty Code					roperty Nat racas 10					9 Well Number
I. 10 S	Surface 1	Location	·			1000 10				<u>-</u>	8
Ul or lot no.	Section	Township	Range	Lot. ldn	Feet from	he	North/Sou	th Line	Feet from the	East/West line	County
н	10	32N	05W		80	ю,	North		540'	East	'
11 ,	l	II.		<u> </u>			1	·	1 3.0	Cusi	Rio Arriba
	DOLLOIII I	Hole Loca	auon								•
UL or lot no.	Section	Township	Range	Lot Idn	Feet from	the	North/Sou	th line	Feet from the	East/West line	County
	:					į					County
									•		
12 Lse Code	13 Producis	ng Method Cod	le 14 Gas	Connection Date	15 C-	129 Permi	Number	T	C-129 Effective I	Date 17	C-129 Expiration Date
F		F			1			1			
II. Oil and	d Gas Tr	ransporter	rs .				***************************************	l.,		L	
il Transport OGRID	ter	19	Transporter N			³⁶ POD		²¹ O/G		22 POD ULSTR	
036619		Va	ster Resources		28	2 0 5	2 2	G		and Descrip	otion
			1816E Mejav		40	2 3 3	55				
		Farm	nington, NM	87401							
										14151677	IR:
									NO.		
									6	NOA 5000	(8)
							f		[[co. 10	SOLV	보 [2]
									15	ON_ CXC274, 507	1A 202
									(0)	Dia1.3	33
									AN X)	
V. Produc	ced Wate	er									N. C.
2829						POD ULS	TR Locatio	on and De	scription		
. Well Co	ompletic	on Data									
25 Spud		1	endy Date	T	¹⁷ TD	$\neg r$	28 PBTI		29 Perforat	ions	36 DHC, DC,MC
07/18/2	2000	08/	/27/2000	'	1283'		4233'		4151' - 41		, 2,000
3	Hole Size		31 C	Casing & Tubing S	ize	T	n D	epth Set	<u> </u>	34 Sa	cks Cement
									1		ľ

²⁸ Spud Date 07/18/2000	³⁴ Ready Date 08/27/2000	4283'	²⁸ PBTD 4233'	²⁹ Perforations 4151' - 4181'	³⁶ DHC, DC,MC
31 Hole Size	32 Casing d	k Tubing Size	33 Depth Set	/	34 Sacks Cement
12 ‡"	8 5/8	3" 24#	423'		300 SXS
7 7/8"	5 ‡	17#	4280'		1300 SXS
Tubing		.9"	4126'		

VI. Well Test Data

35 Date New Oil	34 Gas Delivery Date	³⁷ Test Date 09/04/2000	³⁸ Test Les 24 Hrs				
⁴¹ Choke Size	⁴² Oil	³ Water 81	4 Gas 147	- ⁴⁵ AOF			
In I hereby certify that the rules of the that the information given abovelief. Signature:	the Oil Conservation Division he is true and complete to the be	ave been complied with est of my knowledge and	Approved by:	IL CONSERVATION	Server T. Proprin		
rinted name: Mapy Corley	<u> </u>		Title: Ut	PUTY OIL & GAS INSP	ECTOR, DIST AT		
Title: Sr. Regulatory Analyst			Approval Date: AUG 2 9 2001				
Date: 11/14/2000	Phone: 281-3	66-4491					