

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address ENERGEN RESOURCES CORPORATION 2198 Bloomfield Highway Farmington, NM 87401		² OGRID Number 162928	
⁴ API Number 30-0 30-039-26425		⁵ Pool Name Blanco Mesaverde	
⁷ Property Code 21996		⁶ Pool Code 72319	
⁸ Property Name San Juan 32-5 Unit		⁹ Well Number 6B	
		³ Reason for Filing Code New Well	

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
K	25	32N	6W		2605	S	2190	W	RA

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code	¹³ Producing Method Code	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
25244	WILLIAMS FIELD SERVICES CO P. O. BOX 645 TULSA, OK 74102	2826465	G	K-25-T32N-R6W
9018	GIANT INDUSTRIES 5764 U. S. HWY 64 FARMINGTON, NM 87401	2826464	O	K-25-T32N-R6W

IV. Produced Water

²³ POD 2826466	²⁴ POD ULSTR Location and Description
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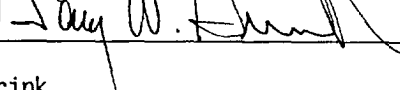
V. Well Completion Data


²⁵ Spud Date 6/8/00	²⁶ Ready Date 8/10/00	²⁷ TD 6090	²⁸ PBT 6048	²⁹ Perforations 4404-5760	³⁰ DHC, DC, MC
³¹ Hole Sie 12 1/4	³² Casing & Tubing Size 9 5/8	³³ Depth Set 242	³⁴ Sacks Cement 177 cu ft, circ.		
8 3/4	7	3643	1315 cu ft, circ.		
6 1/4	4 1/2	3509-6090	416 cu ft, circ.		
	2 3/8	5732			

VI. Well Test Data

³⁵ Date New Oil	³⁶ Gas Delivery Date	³⁷ Test Date 8/18/00	³⁸ Test Length 7 Day SI	³⁹ Tbg. Pressure SI- 1015 psi	⁴⁰ Csg. Pressure SI- 1015 psi
⁴¹ Choke Size	⁴² Oil	⁴³ Water Pitot Test ---	⁴⁴ Gas --- 5.5 mmcf/d	⁴⁵ AOF	⁴⁶ Test Method

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 
Printed name: Gary W. Brink
Title: Production Superintendent
Date: 8/24/00
Phone: 505-325-6800

OIL CONSERVATION DIVISION	
Approved by:	
Title:	SUPERVISOR DISTRICT #3
Approval Date:	SEP 15 2000

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date