orm 3160-5 June 1990)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993

5. Lease Designation and Serial No.

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SUNDRY NOTICES AND REPORTS ON WELLS

	or to deepen or reentry to a different reserve	6. If Indian, Allottee or Tribe Name
	PERMIT - " for such proposals IN TRIPLICATE	7. If Unit or CA, Agreement Designation San Juan 32-5 Unit
Type of Well Oil Well Gas Well Other	8. Well Name and No. San Juan 32-5 Unit 6B	
Name of Operator ENERGEN RESOURCES CORPORATION		9. API Well No.
Address and Telephone No.	30-039-26425	
2198 Bloomfield Highway, Farmington Location of Well (Footage, Sec., T., R., M., or Survey De	10. Field and Pool, or exploratory Area Blanco Mesaverde	
2605' FSL, 2190' FWL, Sec. 25, T32N	11. County or Parish, State	
OUTOW ADDODDIATE DOV/-) TO INDICATE MATURE OF NOTICE DE	Rio Arriba NM
) TO INDICATE NATURE OF NOTICE, RE	
TYPE OF SUBMISSION	TYPE OF A	
Notice of Intent	Abandonment Recompletion	Change of Plans New Construction
X Subsequent Report	Plugging Back	Non-Routine Fracturing
	Casing Repair	X Water Shut-Off
Final Abandonment Notice	Altering Casing	Conversion to Injection
	Other	Dispose Water (Note: Report results of multiple completion on Well
give subsurface locations and measured and true vert	pertinent details, and give pertinent dates, including estimated datical depths for all markers and zones pertinent to this work.)*	
give subsurface locations and measured and true vert 6/9/00 Spud at 5:30 pm 6/8/00. Dril	l to 245'. TOH. Ran 5 jts 9 5/8" 32.3# 1/4#/sk flocele, 2% CaCl2. (177 cu. f	te of starting any proposed work. If well is directionally drilled, J-55 ST&C casing 227' set at
6/9/00 Spud at 5:30 pm 6/8/00. Dril 242'. Cemented with 150 sx Class B, Circ 23 sx cement to surface. WOC. 4. I hereby certify that the foregoing is true and correct Signed — Market 1 pm. Carte 1 pm. Carte 2 p	l to 245'. TOH. Ran 5 jts 9 5/8" 32.3# 1/4#/sk flocele, 2% CaCl2. (177 cu. f	te of starting any proposed work. If well is directionally drilled, J-55 ST&C casing 227' set at t.) Plug down at 4:30 am 6/9/00.
give subsurface locations and measured and true vert 6/9/00 Spud at 5:30 pm 6/8/00. Dril 242'. Cemented with 150 sx Class B, Circ 23 sx cement to surface. WOC.	l to 245'. TOH. Ran 5 jts 9 5/8" 32.3# 1/4#/sk flocele, 2% CaCl2. (177 cu. f Test casing to 600 psi - OK.	te of starting any proposed work. If well is directionally drilled, J-55 ST&C casing 227' set at t.) Plug down at 4:30 am 6/9/00.